# )30114\_Keller\_Farms\_13\_28.pd

## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: Oil Lease: No. of Oil Wells \_\_\_\_ Gas Lease: No. of Gas Wells 1 KS Dept of Revenue Lease No.: 231600 Gas Gathering System:\_\_ Lease Name: KELLER FARMS Saltwater Disposal Well - Permit No.: \_\_\_\_ Spot Location: \_\_\_\_\_\_ feet from N / S Line Legal Description of Lease: NENE Sec. 13 T2S R39W \_\_ feet from 🔲 E / 🔲 W Line Enhanced Recovery Project Permit No.: \_\_ <del>KCC WICHITA</del> County: CHEYENNE Entire Project: Yes No Number of Injection Wells \_ Production Zone(s): NIOBRARA Field Name: Cherry Creek Niobrara Gas Area RECEIVED Injection Zone(s):\_ \*\* Side Two Must Be Completed. \_ feet from N / S Line of Section Surface Pit Permit No.: \_\_ (API No. if Drill Pit, WO or Haul) feet from F / W Line of Section Workover 12 Drilling Haul-Off Settling Type of Pit: Emergency Burn Past Operator's License No. \_\_\_33190/ Liz Lindow Contact Person: Phone: 303-228-4342 Past Operator's Name & Address: Noble Energy, Inc. 1001 Noble Energy Way, Houston TX 77070 Title: Craig Koinzan. Manager - Business Development Signature: Contact Person: Richard L. Payne New Operator's License No. . Phone: 918-526-5510, regulatory@foundationenergy.com New Operator's Name & Address: \_\_\_\_ Foundation Energy, 16000 N Dallas Parkway, Suite 875, Dallas TX 75248 Tallgrass Pipeline Oil / Gas Purchaser: Title: Joel P Sauer, Vice President Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit . Recommended action: permitted by No.: \_\_\_\_ Authorized Signature

New Operator

DISTRICT \_\_

Mail to: Past Operator \_

### Must Be Filed For All Wells

KDOR Lease	No.: 231600				
* Lease Name:	KELLER FARMS		* Location:	NENE Sec. 13 T2S R3	99W
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)
41-13	15-023-21067		540 (FEL) FWL	GAS	PROD
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		<u>.</u>
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		FSL/FNL	FEL/FWL		
			FEL/FWL		KCC WICHITA
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<del></del>		FSL/FNL	FEL/FWL		RECEIVED
		FSI /FNI	FFI /FWI		· - <del>-</del> <del></del>

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	Well Location:		
Name: Foundation Energy	<u>-NE_NE_Sec. 13_Twp. 2S.R. 39</u> EastXWest		
Address 1: 16000 N Dallas Parkway, Suite 875	County: CHEYENNE		
Address 2	County: CHEYENNE  Lease Name: KELLER FARMS Well #: 41-13		
City: Dallas State: TX Zip: 75248 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:		
City: Dallas State: TX Zip: 75248 +  Contact Person: Richard L. Payne			
Phone: ( 918 ) 526-5510 Fax: ( )			
Phone: ( 918 ) 526-5510 Fax: ( ) Email Address: regulatory@foundationenergy.com			
Surface Owner Information:	·		
Name: Stanley Keller	When filing a Form T-1 involving multiple surface owners, attach an additional		
Name: Stanley Keller Address 1: 1545 Road J.	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
Address 2:			
the KCC with a plat showing the predicted locations of lease roads, tar	odic Protection Borehole Intent), you must supply the surface owners and hk batteries, pipelines, and electrical lines. The locations shown on the plat		
the KCC with a plat showing the predicted locations of lease roads, tar	nk batteries, pipelines, and electrical lines. The locations shown on the plat		
the KCC with a plat showing the predicted locations of lease roads, tar. are preliminary non-binding estimates. The locations may be entered of Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1 or Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form I being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
<ul> <li>the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:</li> <li>I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). In</li> </ul>	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1 or Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the ewner(s). To mitigate the additional cost of the KCC performing this		
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