# 030114\_Keller\_Farms\_?\_2.pdf

### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1

Maich 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 3-1-14
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 231597    ✓
Gas Gathering System:	Lease Name: KELLER FARMS
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NWSE Sec. 7 T2S R38W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: CHEYENNE KCC WICHITA
Number of Injection Wells**	Production Zone(s): NIOBRARA NAD 4 & 2014
Field Name: Cherry Creek Niobrara Gas Area	FIOS 11 MAM
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet fromN /S Line of Section
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling
Past Operator's License No. 33190	Contact Person: Liz Lindow
Past Operator's Name & Address: Noble Energy, Inc.	Phone: 303-228-4342
1001 Noble Energy Way, Houston TX 77070	Date: 3-1-14
	Date:
Title: Craig Koinzan. Manager - Business Development	Signature:
New Operator's License No. 33725	Contact Person: Richard L. Payne
New Operator's Name & Address:	Phone: 918-526-5510, regulatory@foundationenergy.com
Foundation Energy, 16000 N Dallas Parkway, Suite 875, Dallas TX 75248	Oil / Gas Purchaser: Tallgrass Pipeline
	Date: 3-1-2014
Inal P Squar Vice President	
Title: Joel P Sauer, Vice President	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Potes	Date
Date:	Date:
DISTRICT EPR 3/27/14	PRODUCTION MAR 3 1 2014 UIC MAR 3 1 2014
Mail to: Past Operator New Operator	

### Side Two

### Must Be Filed For All Wells

* Lease Name	KELLER FARMS		* Location:	NWSE Sec. 7 T2S R38	BW
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
33-7	15-023-21027/	1830	2190 (FEL) FWL	GAS	PROD
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	***************************************	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		_
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		F\$L/FNL		<del></del>	
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·	
***************************************	<b>3</b> 0.00.00.00.00.00.00.00.00.00.00.00.00.0	FSL/FNL	FEL/FWL		MAR 1 4 2014
	-	FSL/FNL	FEL/FWL	· 	RECEIVED
		ESI /ENI	FEL/EWI		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Fem KSDNA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

33725	Well Leading
OPERATOR: License # 33725	Well Location: <u>NW_SE_Sec. 7 Twp. 2 S. R. 38 </u> East X West
Name: Foundation Energy Address 1: 16000 N Dallas Parkway, Suite 875	S. H
Address 1: 10000 N Danas Fanway, Guite 073	County: CHEYENNE Lease Name: KELLER FARMS Well #: 33-7
Address 2:	Lease Name: Well #: 357
City: Dallas State: 1A Zip: 73246 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: Richard L. Payne  Phone: ( 918 ) 526-5510 Fax: ( ) Email Address: regulatory@foundationenergy.com	uie lease bolom.
Phone: ( 918 ) 526-5510 Fax: ( )	
Email Address: regulatory@toundationenergy.com	<del></del>
Surface Owner Information:	
Name: Stanley Keller	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: Stanley Keller Address 1: 1545 Road J.	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
Address 2:	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C) the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered to be select one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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MAR 1 4 2014

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