030114 Keller Farms MESU7.pd

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells _ Effective Date of Transfer: Gas Lease: No. of Gas Wells ____1 KS Dept of Revenue Lease No.: 231590 Gas Gathering System: Lease Name: KELLER FARMS Saltwater Disposal Well - Permit No.: __ ___R. ____ □ E□W _Twp. ___ _____feet from N / S Line Legal Description of Lease: NESW Sec. 7 T2S R38W feet from TE / TW Line Enhanced Recovery Project Permit No.: _ County: CHEYENNE Entire Project: Yes No Number of Injection Wells _ Production Zone(s): NIOBRARA Field Name: Cherry Creek Niobrara Gas Area Injection Zone(s):_ ** Side Two Must Be Completed. feet from N/ S Line of Section Surface Pit Permit No.: _ (API No. if Drill Pit, WO or Haul) ☐ E / ☐ W Line of Section Type of Pit: Emergency Settling Haul-Off Workover 1 Past Operator's License No. _ Contact Person: Past Operator's Name & Address: Noble Energy, Inc. 1001 Noble Energy Way, Houston TX 77070 Title: Craig Koinzan. Manager - Business Development Signature: Contact Person: Richard L. Payne New Operator's License No. Phone: 918-526-5510, regulatory@foundationenergy.com New Operator's Name & Address: _ Foundation Energy, 16000 N Dallas Parkway, Suite 875, Dallas TX 75248 Tallgrass Pipeline Oil / Gas Purchaser: Title: Joel P Sauer, Vice President Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit, is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____ . Recommended action: permitted by No.: ___ Authorized Signature DISTRICT -Mail to: Past Operator _ **New Operator** District

Must Be Filed For All Wells

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| | No.: 231590 | | | | |
| * Lease Name: | KELLER FARMS | | * Location: | NESW Sec. 7 T2S R38 | 3W |
| Well No. | API No. (YR DRLD/PRE '67) | Footage from (i.e. FSL = Feet fr | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
| 23-7 | 15-023-21026 🗸 | 1920 (FSL)FNL | 2630 Circle | GAS | PROD |
| | | FSL/FNL | FEL/FWL | | |
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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 33725 | Well Location: | | |
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| Name: Foundation Energy | NE_SW Sec 7 Two 2 S R 38 Fast XI was | | |
| Address 1: 16000 N Dallas Parkway, Suite 875 Address 2: | NE_SW_Sec. 7 Twp. 2 S. R. 38 | | |
| Address 2 | Lease Name: KELLER FARMS Well #: 23-7 | | |
| Contact Person: Richard L. Payne | If filing a Form T-1 for multiple wells on a lease, enter the legal description o | | |
| Contact Person: Richard L. Payne | the lease below: | | |
| Phone: (918) 526-5510 Fax: () | | | |
| Phone: (918) 526-5510 Fax: () Email Address: regulatory@foundationenergy.com | · · · · · · · · · · · · · · · · · · · | | |
| Surface Owner Information: | | | |
| Name: Stanley Keller | When filing a Form T-1 involving multiple surface owners, attach an additional | | |
| Name: Stanley Keller Address 1: 1545 Road J. | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the | | |
| Address 2: | county, and in the real estate property tax records of the county treasurer. | | |
| | | | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road | (Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat | | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be en | (Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat | | |
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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