# 030114 Keller Farms WWSW17.pd

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

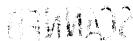
Form T-1 March 2010 Form must be Typed Form must be Signed. All blanks must be filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: 3 -1 Oil Lease: No. of Oil Wells \_\_\_ Gas Lease: No. of Gas Wells \_\_1\_ KS Dept of Revenue Lease No.: 231583 ¥ Gas Gathering System: \_\_ Lease Name: KELLER FARMS Saltwater Disposal Well - Permit No.: \_\_\_\_ Spot Location: \_\_\_\_\_\_ feet from N / S Line Legal Description of Lease: NWSW Sec. 17 T2S R38W \_\_\_\_\_feet from 🔲 E / 🔲 W Line Enhanced Recovery Project Permit No.: \_\_\_ County: CHEYENNE Entire Project: Yes No Number of Injection Wells\_ Production Zone(s): NIOBRARA Field Name: Cherry Creek Niobrara Gas Area Injection Zone(s):\_ \*\* Side Two Must Be Completed. RECEIVED \_\_\_ feet from \[ \Bar{N} / \Bar{D} \Bigs \] Line of Section Surface Pit Permit No.: \_ (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Settling Haul-Off ☐ Workover ☐ Drilling Type of Pit: Emergency Burn Past Operator's License No. 33190 / Past Operator's Name & Address: Noble Energy, Inc. 1001 Noble Energy Way, Houston TX 77070 Title: Craig Koinzan. Manager - Business Development Signature: Contact Person: Richard L. Payne New Operator's License No. Phone: 918-526-5510, regulatory@foundationenergy.com New Operator's Name & Address: \_ Foundation Energy, 16000 N Dallas Parkway, Suite 875, Dallas TX 75248 Tallgrass Pipeline Oil / Gas Purchaser: Title: Joel P Sauer, Vice President Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_\_\_ is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Recommended action: \_ permitted by No.: \_\_\_\_ Authorized Signature Authorized Signature **PRODUCTION** DISTRICT. Mail to: Past Operator \_ New Operator,

### Side Two

### Must Be Filed For All Wells

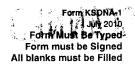


KDOR Lease	No.: 231583 ✓				
* Lease Name:	KELLER FARMS		* Location:	WSW Sec. 17 T2S R	38W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
13-17	15-023-21065	1650 (SL)FNL	330 Circle	GAS	PROD
		FSL/FNL	FEL/FWL		
	•	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	<u> </u>	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	g	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
		:	FEL/FWL		KCC WICHITA
			FEL/FWL		MAR 1 4 2014
			FEL/FWL		RECEIVED

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division



# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	Well Location:		
Name: Foundation Energy	NW_SW Sec. 17 Twp. 2 S. R. 38 East X West		
Name: Foundation Energy  Address 1: 16000 N Dallas Parkway, Suite 875	County: CHEYENNE		
	KELLER FARMS WOLL #, 13-17		
City: Dallas State: TX Zip: 75248 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Richard L. Payne	the lease below:		
Phone: ( 918 ) 526-5510 Fax: ( )			
Address 2:  City: Dallas  State: TX  Zip: 75248  +  Contact Person: Richard L. Payne  Phone: (918)  526-5510  Fax: ()  Email Address: regulatory@foundationenergy.com	<del></del>		
Surface Owner Information:			
	When filing a Form T-1 involving multiple surface owners, attach an additional		
Name: Stanley Keller Address 1: 1545 Road J.	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:			
the KCC with a plat showing the predicted locations of lease road	(Cathodic Protection Borehole Intent), you must supply the surface owners and dis, tank batteries, pipelines, and electrical lines. The locations shown on the plat		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road	(Cathodic Protection Borehole Intent), you must supply the surface owners and dis, tank batteries, pipelines, and electrical lines. The locations shown on the plat		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested to be of the following:    I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or w	(Cathodic Protection Borehole Intent), you must supply the surface owners and dis, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  otice Act (House Bill 2032), I have provided the following to the surface rill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form a form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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MAR 14 2014

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED