030114 Keller Farms NWSW7.pdf

Kansas Corporation Commission Oil & Gas Conservation Division

Form 11

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: 3-1-15 Oil Lease: No. of Oil Wells _ Gas Lease: No. of Gas Wells __1 KS Dept of Revenue Lease No.: 231584 Gas Gathering System:_ Lease Name: KELLER FARMS Saltwater Disposal Well - Permit No.: ____ _Twp. . _____ feet from N / S Line Legal Description of Lease: NWSW Sec. 7 T2S R38W _____ feet from 🔲 E / 🔲 W Line Enhanced Recovery Project Permit No.: _ County: CHEYENNE Entire Project: Yes No Number of Injection Wells _ Production Zone(s): NIOBRARA Field Name: Cherry Creek Niobrara Gas Area RECEIVED Injection Zone(s):_ ** Side Two Must Be Completed. _ feet from N / S Line of Section Surface Pit Permit No.: _ (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section ↑P | Drilling Workover Haul-Off Settling Type of Pit: Emergency Burn Past Operator's License No. __33190 -Liz Lindow Contact Person: Past Operator's Name & Address: Noble Energy, Inc. 303-228-4342 Phone: 1001 Noble Energy Way, Houston TX 77070 Date: Title: Craig Koinzan. Manager - Business Development Signature: Contact Person: Richard L. Payne New Operator's License No. Phone: 918-526-5510, regulatory@foundationenergy.com New Operator's Name & Address: ... Oil / Gas Purchaser: Tallgrass Pipeline Foundation Energy, 16000 N Dallas Parkway, Suite 875, Dallas TX 75248 Title: Joel P Sauer, Vice President Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #... noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by _____ . Recommended action: _ permitted by No.: ____ Date: Authorized Signature Authorized Signature DISTRICT.

New Operator,

Mail to: Past Operator _

Side Two

Must Be Filed For All Wells

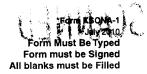


KDOR Lease	No.: 231584				
* Lease Name:	KELLER FARMS		* Location:	NWSW Sec. 7 T2S R3	8W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
13-7	15-023-21023	1780 ESL)FNL	680 Circle	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FO! (FN!)			
			-		
		FSL/FNL			
			FEL/FWL		
			FEL/FWL		
44	100				
		FSL/FNL			
		FSL/FNL			
			FEL/FWL		KCC WICHITA
			FEL/FWL		MAR 1 4 2014
			FEL/FWL		RECEIVED
		ESL/ENI	. FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	Well Location:		
Name. Foundation Energy	- NW_SW Sec. 7 Twp. 2 S. R. 38 East West		
Name: Foundation Energy Address 1: 16000 N Dallas Parkway, Suite 875	County: CHEYENNE		
Address 2:	County: CHEYENNE Lease Name: KELLER FARMS Well #: 13-7		
City: Dallas State: TX 7in: 75248	If filling a Form T.1 for multiple wells on a lease, enter the legal description of		
Contact Person: Richard L. Payne	the lease below:		
Phone: (918) 526-5510 Fax: ()			
Contact Person: Richard L. Payne Phone: (918) 526-5510 Fax: () Email Address: regulatory@foundationenergy.com			
Surface Owner Information:			
Name: Stanley Keller	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 1545 Road J.	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:	County, and with the real estate property tax records of the estating treatment		
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat		
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road	(Cathodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitled Select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or well as the content of the subject well is or well as the content of the subject well is or well as the content of the subject well is or well as the content of the subject well is or well as the content of the content o	(Cathodic Protection Borehole Intent), you must supply the surface owners and its, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. otice Act (House Bill 2032), I have provided the following to the surface form be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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MAR 14 2014

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED