030114 Keller Farms SESW12.pdf

Kansas Corporation Commission OIL & Gas Conservation Division

Form T-1

Maken 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

	with the Kansas Surface Owner Notification Act,
	itted with this form. $3-1-14$
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 3 -1 -1 -1
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 231591
Gas Gathering System:	Lease Name: KELLER FARMS
Saltwater Disposal Well - Permit No.:	SecTwp R TE TW
Spot Location:feet from N / S Line	Legal Description of Lease: SESW Sec. 12 T2S R39W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	COUNTY: CHEYENNE KCC WICHITA
Number of Injection Wells**	Production Zone(s): NIOBRARA MAR 1 4 2014
Field Name: Cherry Creek Niobrara Gas Area	
** Side Two Must Be Completed.	Injection Zone(s): RECEIVED
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Of Drilling
Past Operator's License No. 33190	Contact Person: Liz Lindow
Past Operator's Name & Address: Noble Energy, Inc.	Phone: 303-228-4342
1001 Noble Energy Way, Houston TX 77070	Date: 3-1-14
Title: Craig Koinzan. Manager - Business Development	Signature:
ACTOR J	
New Operator's License No. 33725 /	Contact Person: Richard L. Payne
New Operator's Name & Address:	Phone: 918-526-5510, regulatory@foundationenergy.com
Foundation Energy, 16000 N Dallas Parkway, Suite 875, Dallas TX 75248	Oil / Gas Purchaser: Tallgrass Pipeline
	Date: 3-1-2014
Title: Joel P Sauer, Vice President	Signature:
	n authorization, surface pit permit #has been
	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
·	
Date:	Date: Authorized Signature
DISTRICT EPR	PRODUCTION MAR 2 7 2014 UIC 3-27-14
Mail to: Past Operator New Operat	1

Must Be Filed For All Wells

KDOR Lease	No.: 231591				
* Lease Name:	KELLER FARMS		* Location:	SESW Sec. 12 T2S R	39W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
24-12	15-023-21123	1140 ESL)FNL	2160 FEL FWI	GAS	PROD
		FSL/FNL	FEL/FWL	Market 19	
-		FSL/FNL	FEL/FWL	TO THE CONTRACT OF THE CONTRAC	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
*** ** ** * ***		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
	**	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
		FSL/FNL		:	
		FSL/FNL			
			FEL/FWL		
			FEL/FWL		
			FEL/FWL	W6-19-00	
			FEL/FWL	484 Million Adults	KCC WICHITA
			FEL/FWL		MAR 1 4 2014
			FEL/FWL		RECEIVED

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	Well Location:		
Name: Foundation Energy	SE_SW Sec. 12 Twp. 2 S. R. 38 East West		
Address 1: 16000 N Dallas Parkway, Suite 875	County: CHEYENNE		
Address 2:	Lease Name: KELLER FARMS Well #. 24-12		
City: Dallas State: TX Zip: 75248 +	It tiling a Form 1-1 for multiple walls on a lagge anter the legal decoription a		
Contact Person: Richard L. Payne	the lease below:		
Phone: (918) 526-5510 Fax: ()			
Contact Person: Richard L. Payne Phone: (918) 526-5510 Fax: () Email Address: regulatory@foundationenergy.com			
Surface Owner Information:			
Name: Stanley Keller	When filing a Form T-1 involving multiple surface owners, attach an addition		
Name: Statiley Relief Address 1: 1545 Road J.	sheet listing all of the information to the left for each surface owner. Surface		
	 owner information can be found in the records of the register of deeds county, and in the real estate property tax records of the county treasur 		
Address 2:	County, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and the tank batteries, pipelines, and electrical lines. The locations shown on the place is the surface of the locations.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the pla		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to be of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the played on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAR 1 4 2014

RECEIVED