030114 Keller Farms SWSE18.pd:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
Makeh 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells ___ Effective Date of Transfer: Gas Lease: No. of Gas Wells ____1_ KS Dept of Revenue Lease No.: 231598 Gas Gathering System:_ Lease Name: KELLER FARMS Saltwater Disposal Well - Permit No.: ____ Spot Location: ______ feet from N / S Line Legal Description of Lease: SWSE Sec. 18 T2S R38W __ feet from T E / T W Line Enhanced Recovery Project Permit No.: _ County: CHEYENNE Entire Project: Yes No Number of Injection Wells _ Production Zone(s): NIOBRARA Field Name: Cherry Creek Niobrara Gas Area Injection Zone(s):___ ** Side Two Must Be Completed. Surface Pit Permit No.: _ __ feet from __ N / __ S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section ■ Workover **DL** Drilling Type of Pit: Emergency Burn Settling Haul-Off Liz Lindow Past Operator's License No. _ Contact Person: _ Past Operator's Name & Address: _ Noble Energy, Inc. 1001 Noble Energy Way, Houston TX 77070 Title: Craig Koinzan. Manager - Business Development Signature: 33725 J Contact Person: Richard L. Payne New Operator's License No. Phone: 918-526-5510, regulatory@foundationenergy.com New Operator's Name & Address: ... Foundation Energy, 16000 N Dallas Parkway, Suite 875, Dallas TX 75248 Title: Joel P Sauer, Vice President Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #____ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: ______ . Recommended action: __ permitted by No.: ___ Authorized Signature Authorized Signature DISTRICT -Mail to: Past Operator ____ New Operator

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 231598 * Lease Name: KELLER FARMS SWSE Sec. 18 T2S R38W * Location: Well No. Type of Well (Oil/Gas/INJ/WSW) Footage from Section Line Well Status (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (PROD/TA'D/Abandoned) 34-18 800 2150 GAS **PROD** FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL _ FEL/FWL FSL/FNL _FEL/FWL FSL/FNL _ FEL/FWL FSL/FNL _ FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL . FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL . FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL . FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL KCC WICHITA FSL/FNL FEL/FWL MAR 14 2014 FSL/FNL FEL/FWL RECEIVED FSL/FNL FEL/FWL

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

33725	
OPERATOR: License # 33725	Well Location:
Name: Foundation Energy Address 1: 16000 N Dallas Parkway, Suite 875	
Address 1: 10000 N Dallas Farkway, Suite 675	County: CHEYENNE Lease Name: KELLER FARMS Well #: 34-18
Address 2:	Lease Name: RELLER FARWIS Well #: 34-18
City: Dallas State: TX Zip: 75248 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: Richard L. Payne Phone: (918) 526-5510 Fax: () Email Address: regulatory@foundationenergy.com	
Phone: (918) 526-5510 Fax: ()	
Email Address: regulatory@foundationenergy.com	
Surface Owner Information:	
Name: Startley Relief	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Name: Stanley Keller Address 1: 1545 Road J.	owner information can be found in the records of the register of deeds for the
Addross O.	county, and in the real estate property tax records of the county treasurer.
ST EDANCIS KS 67756	
Address 2:	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C) the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered to the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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MAR 14 2014 RECEIVED