030114_Keller_Farms_SWSW7.pdf

Kansas Corporation Commission Oil & Gas Conservation Division



REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

	vith the Kansas Surface Owner Notification Act,
Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 3 - 1 - 1 T
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 231586
Gas Gathering System:	Lease Name: KELLER FARMS
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Linefeet from E / W Line	Legal Description of Lease: SWSW Sec. 7 T2S R38W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: CHEYENNE KCC WICHITA
Number of Injection Wells **	Production Zone(s): NIOBRARA
Field Name: Cherry Creek Niobrara Gas Area	MAR 1 4 2014
** Side Res Beat Be Completed.	Injection Zone(s): RECEIVED
Surface Pit Permit No.:	feet from \[\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ S \ Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling
Past Operator's License No. 33190	Contact Person: Liz Lindow
Past Operator's Name & Address: Noble Energy, Inc.	Phone: 303-228-4342
1001 Noble Energy Way, Houston TX 77070	Date: 3-1-14
Title: Craig Koinzan. Manager - Business Development	Signature:
New Operator's License No. 33725	Contact Person: Richard L. Payne
New Operator's Name & Address:	Phone: 918-526-5510, regulatory@foundationenergy.com
Foundation Energy, 16000 N Dallas Parkway, Suite 875, Dallas TX 75248	Oil / Gas Purchaser: _Tallgrass Pipeline
	Date: 3-1-2014
Title: Joel P Sauer, Vice President	Signature: Goel Ch.
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	Date:
Date: Authorized Signature /	Date:
2/07/11	PRODUCTION MAR 3 1 ZUM UICAR 3 1 ZUM
Mail to: Past Operator New Operator	The boother and the boother an

Side Two

Must Be Filed For All Wells

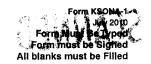


	_{e No.:} 231586				
* Lease Name	KELLER FARMS		* Location:	SWSW Sec. 7 T2S R3	8W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
14-7	15-023-21024	330 (SL)FNL	330 Circle	GAS	PROD
•		FSL/FNL	FEL/FWL	•	<u> </u>
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		· · · · · · · · · · · · · · · · · · ·
		FSL/FNL	FEL/FWL	44-27-79-79-79-79-79-79-79-79-79-79-79-79-79	· •
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		<u> </u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL			**************************************
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	-	FSL/FNL	FEL/FWL		
	_ <u>- </u>	FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·	
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		MAR 1 4 2014
		ECL/ENI	EEL/E\A/L		RECEIVED

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	Well Location:
Name: Foundation Energy	SW_Sec. 7 Twp. 2 S. R. 38 East West
Name: Foundation Energy Address 1: 16000 N Dallas Parkway, Suite 875	County: CHEYENNE
	CHEYENNELease Name: KELLER FARMS Well #: _14-7
City Dallas State TX 7in 75248	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Richard L. Payne	the lease below:
Phone: (918) 526-5510 Fax: ()	
Contact Person: Richard L. Payne Phone: (918) 526-5510 Fax: ()	
Surface Owner Information:	
	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: Stanley Keller Address 1: 1545 Road J.	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: ST. FRANCIS State: KS Zip: 67756 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road	
the KCC with a plat showing the predicted locations of lease road	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or wi	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Detice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Detice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested to be of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner (KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 has the surface owner of the second option, submit payment of the \$30.00 has	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Online Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (S). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this andling fee, payable to the KCC, which is enclosed with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested to be of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner (KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 has	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. On tice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a) I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this and ling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 and CP-1 will be returned.

MAR 14 2014

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED