130114 Wipps.pdi

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1

Match 2010

Form must be Typed

Form must be Signed

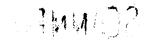
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells __ Effective Date of Transfer: Gas Lease: No. of Gas Wells ____1 KS Dept of Revenue Lease No.: 232698 Gas Gathering System: Lease Name: NIPPS Saltwater Disposal Well - Permit No.: ___ SE _ SW Sec. 33 Twp. 5S R. 39 E W __ feet from N / S Line Legal Description of Lease: SESW Sec. 33 T5S R39W feet from E / W Line Enhanced Recovery Project Permit No.: County: CHEYENNE Entire Project: Yes No KCC WICHITA Number of Injection Wells. Production Zone(s): NIOBRARA Field Name: CHERRY CREEK NIOBRARA GAS AREA Injection Zone(s):__ ** Side Two Must Be Completed. Surface Pit Permit No.: _ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Workover DK Drilling Type of Pit: Settling Haul-Off Emergency Burn Liz Lindow Past Operator's License No. Contact Person: Past Operator's Name & Address: Noble Energy, Inc. 1001 Noble Energy Way, Houston TX 77070 muhal Brown Title: J. Michael Brown, Sr. Land Manager, Business Development Signature: Contact Person: Richard L. Payne New Operator's License No. Phone: 918-526-5510, regulatory@foundationenergy.com New Operator's Name & Address: _ Foundation Energy, 16000 N Dallas Parkway, Suite 875, Dallas TX 75248 Tallgrass Pipeline Title: Joel P Sauer, Vice President Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. __ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____ . Recommended action: permitted by No.: __ Date: Authorized Signature Authorized Signature DISTRICT PRODUCTION Mail to: Past Operator New Operator District _

Side Two

Must Be Filed For All Wells



	No.: 232698			CECIM Con 22 TEC D2	ONA/
Lease Name:	NIPPS		* Location:	SESW Sec. 33 T5S R3	39VV
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
24-33	15-023-21292	700 (FSL) FNL	2500 FELFWI	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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					-
			FEL/FWL		
			FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		KCC WICHIT
		FSL/FNL	FEL/FWL		MAR 1 4 2014
		FSL/FNL	FEL/FWL		RECEIVED
		ESI /ENI	FEI /FWI		INCLIATO

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1

July 2010

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	Well Location:
Name: Foundation Energy	
OPERATOR: License # 33725 Name: Foundation Energy Address 1: 16000 N Dallas Parkway, Suite 875	CHEYENNENIPPS
Addrson O	NIPPS Well #. 24-33
City: Dallas State: TX Zip: 75248 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Richard L. Payne	the lease below:
Phone: (918) 526-5510 Fax: ()	
City: Dallas State: TX Zip: 75248 + Contact Person: Richard L. Payne Phone: (918) 526-5510 Fax: () Email Address: regulatory@foundationenergyinc.com	
Surface Owner Information:	
Name: Charles Nipps	When filing a Form T-1 involving multiple surface owners, attach an addition
Name: Charles Nipps Address 1: 2098 Road 80	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: GOODLAND State: KS Zip: 67735 +	Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads,	Cathodic Protection Borehole Intent), you must supply the surface owners and the tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following:	cathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notiowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s KCC will be required to send this information to the surface	cathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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MAR 1 4 2014
RECEIVED