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Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: \lrcorner Oil Lease: No. of Oil Wells $_$ Effective Date of Transfer: Gas Lease: No. of Gas Wells __1 KS Dept of Revenue Lease No.: 232696 Gas Gathering System:_ Lease Name: NIPPS Saltwater Disposal Well - Permit No.: __ Spot Location: ______ feet from N / S Line Legal Description of Lease: <u>NWSW Sec. 33</u> T5S R39W __ feet from 🔲 E / 🔲 W Line ☐ Enhanced Recovery Project Permit No.: ___ County: CHEYENNE KCC WICHITA Entire Project: Yes No Number of Injection Wells . Production Zone(s): NIOBRARA Field Name: CHERRY CREEK NIOBRARA GAS AREA Injection Zone(s):_ ** Side Two Must Be Completed. _ feet from N / S Line of Section Surface Pit Permit No.: _ (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling Past Operator's License No. __33190/ Liz Lindow Contact Person: Past Operator's Name & Address: Noble Energy, Inc. 303-228-4342 1001 Noble Energy Way, Houston TX 77070 Title: Craig Koinzan. Manager - Business Development Signature: 33725 Contact Person: Richard L. Payne New Operator's License No. . Phone: 918-526-5510, regulatory@foundationenergy.com New Operator's Name & Address: ___ Foundation Energy, 16000 N Dallas Parkway, Suite 875, Dallas TX 75248 Oil / Gas Purchaser: Tallgrass Pipeline Title: Joel P Sauer, Vice President Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: ______ . Recommended action: _ permitted by No.: ___ Authorized Signature Authorized Signature DISTRICT Mail to: Past Operator _ **New Operator**

Must Be Filed For All Wells

* Lease Name: NIPPS		* Location: NWSW Sec. 33 T5S R39W			
.ease Name:			Location:		
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
13-33B	15-023-21308	1795 (FSL) FNL	145 Circle	GAS	PROD
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			FEL/FWL		KCC WICHITA
					MAR 1 4 2014
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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	Well Location:		
Name: Foundation Energy			
OPERATOR: License # 33725 Name: Foundation Energy Address 1: 16000 N Dallas Parkway, Suite 875	County: CHEYENNE Lease Name: NIPPS Well #: 13-33B		
Address 2:	Lease Name: NIPPS Well #: 13-33B		
City: DALLAS State: TX Zip: 75248 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Richard L. Payne	the lease below:		
Phone: (918) 526-5510 Fax: ()			
Contact Person: Richard L. Payne Phone: (918) 526-5510 Fax: () Email Address: regulatory@foundationenergyinc.com			
Surface Owner Information:			
Name: Charles Nipps	When filing a Form T-1 involving multiple surface owners, attach an additional		
Name: Charles Nipps Address 1: 2098 Road 80	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
Address 2:			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat		
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MAR 14 2014 RECEIVED