030114 Nipps NWSW33.pdf

Kansas Corporation Commission OIL & Gas Conservation Division

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act

	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 3-1-14
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: _232694 ✔
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: NIPPS
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NWSW Sec. 33 T5S R39W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: CHEYENNE KCC WICHITA
Number of Injection Wells**	
Field Name: CHERRY CREEK NIOBRARA GAS AREA	Production Zone(s): NIOBRARA MAR 1 4 2014
An according to the service of a rather growing and the contract of the service of the figure of the contract of	Injection Zone(s):
** Side Two Must Be Completed.	RECEIVED
Ourface Dis Domiti No.	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OL Drilling
Past Operator's License No. 33190 /	Contact Person: Liz Lindow
	Phone: 303-228-4342
Past Operator's Name & Address: Noble Energy, Inc.	Phone: 300 220 4042
1001 Noble Energy Way, Houston TX 77070	Date: STIP
Title: Craig Koinzan. Manager - Business Development	Signature:
-	<u></u>
New Operator's License No. 33725	Contact Person: Richard L. Payne
	Phone: 918-526-5510, regulatory@foundationenergy.com
New Operator's Name & Address:	
Foundation Energy, 16000 N Dallas Parkway, Suite 875, Dallas TX 75248	Oil / Gas Purchaser: Tallgrass Pipeline
	Date: 3-1-2014
Title: Joel P Sauer, Vice President	Signature: Selfk
THE.	olgradue.
A description of Transfer The chair required for the strength of injection	a sha aira shi a a an fa a ara air a an ara a
Acknowledgment of Transfer: The above request for transfer of injection	
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature MAR 2 5 2014
DISTRICT EPR 3/24//4	PRODUCTION MAR 2 5 2014 UIC 3-25-14
Mail to: Past Operator New Operat	or District

Must Be Filed For All Wells

	No.: 232694 ✓			NAIONAL O OO TEO D	2014
* Lease Name:	NIPPS	·	* Location: _	NWSW Sec. 33 T5S R	3900
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
13-33	15-023-21282	2400 FSL FNL	600 Circle	GAS	PROD
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL	**	,
		FSL/FNL	FEL/FWL		•
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
-			FEL/FWL		
		FSL/FNL			
		FSL/FNL			
		FSL/FNL			
		FSL/FNL			KCC WICHITA
					(-1/-1/- LOT)
		FSL/FNL	FEL/FWL		- RECEIVED

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	Well Location:
Name: Foundation Energy	NW_SW Sec. 33 Twp. 5 S. R. 39 East X West
Address 1: 16000 N Dallas Parkway, Suite 875	County: CHEYENNE Lease Name: NIPPS Well #: 13-33
Address O	Lease Name: NIPPS Well #: 13-33
City: DALLAS State: TX Zip: 75248 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Richard L. Payne	the lease below:
City: DALLAS State: TX Zip: 75248 + Contact Person: Richard L. Payne Phone: (918) 526-5510 Fax: (
Email Address: regulatory@foundationenergyinc.com	
Surface Owner Information:	
Name: Charles Nipps	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: Charles Nipps Address 1: 2098 Road 80	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: GOODLAND State: KS Zip: 67735 +	:
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Stice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) or CB-1 (Intent) applies the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entered as Select one of the following: Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner (KCC will be required to send this information to the surface)	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Stice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner (KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 has lift choosing the second option, submit payment of the \$30.00 has	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. On the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. On the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. On the Form C-1 plat, or a separate plat may be submitted. On the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a) I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this and ling fee, payable to the KCC, which is enclosed with this form. In the fee is not received with this form, the KSONA-1 and CP-1 will be returned.

MAR 1 4 2014