030114 Raile 11.pd

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: Oil Lease: No. of Oil Wells _____ Gas Lease: No. of Gas Wells __1_ KS Dept of Revenue Lease No.: 230521/ Gas Gathering System:__ Lease Name: RAILE Saltwater Disposal Well - Permit No.: ___ Spot Location: ______ feet from N / S Line Legal Description of Lease: NENE Sec. 11 T3S R42W feet from E / W Line Enhanced Recovery Project Permit No.: _ KCC WICHITA County: CHEYENNE Entire Project: Yes No Number of Injection Wells _ Production Zone(s): NIOBRARA Field Name: CHERRY CREEK NIOBRARA GAS AREA Injection Zone(s):__ RECEIVED ** Side Two Must Be Completed. Surface Pit Permit No.: _ _ feet from N / S Line of Section (API No. if Drill Pit. WO or Haul) feet from E / W Line of Section Settling Haul-Off Workover A Drilling Type of Pit: Emergency Burn Past Operator's License No. __33190 / Liz Lindow Contact Person: Past Operator's Name & Address: Noble Energy, Inc. 1001 Noble Energy Way, Houston TX 77070 Title. Craig Koinzan. Manager - Business Development Signature: 33725 Contact Person: Richard L. Payne New Operator's License No. Phone: 918-526-5510, regulatory@foundationenergy.com New Operator's Name & Address: .. Foundation Energy, 16000 N Dallas Parkway, Suite 875, Dallas TX 75248 Oil / Gas Purchaser: SOUTHERN STAR Title: Joel P Sauer, Vice President Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #__ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit . Recommended action: _ permitted by No.: ___ Authorized Signature Authorized Signature DISTRICT -Mail to: Past Operator _ New Operator.

Side Two

Must Be Filed For All Wells

| KDOR Lease | _{No.:} 230521√ | | | | |
|---------------|------------------------------|--|-------------|-----------------------------------|--------------------------------------|
| * Lease Name: | RAILE | * Location: NENE Sec. 11 T3S R42W | | | |
| Well No. | API No. (YR DRLD/PRE '67) | Footage from Section Line (i.e. FSL = Feet from South Line) | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
| 41-11 | 15-023-20972/ | 700 Circle | 660 FEL FWL | GAS | PROD |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | - |
| | | FSL/FNL | FEL/FWL | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | FSL/FNL | FEL/FWL | | |
| | | | | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | _ |
| | | FSL/FNL | FEL/FWL | - | _ |
| | | FSL/FNL | FEL/FWL | | • |
| | | FSL/FNL | FEL/FWL | | . - |
| | | FSL/FNL | FEL/FWL | | |
| | · | FSL/FNL | FEL/FWL | · | KCC WICHITA |
| | | FSL/FNL | FEL/FWL | | MAR 1 4 2014 |
| | | FSL/FNL | FEL/FWL | ••• | RECEIVED |
| | | FSL/FNL | FEL/FWL | | RECEIVED |

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 33725 Name: Foundation Energy Address 1: 16000 N Dallas Parkway, Suite 875 Address 2: | Well Location: NENESec. 11 _Twp. 3 _S. R. 42 East ☑ West County: CHEYENNE Lease Name: RAILE Well #: 41-11 | | |
|--|---|--|--|
| Address 1: 16000 N Dallas Parkway, Suite 875 | County: CHEYENNE | | |
| Addross 2: | | | |
| City DALLAS State TX 7in 75248 | Lease Name: RAILE Well #: 41-11 | | |
| Late Calle All. T | If filing a Form T-1 for multiple wells on a lease, enter the legal description of | | |
| Contact Person: Richard L. Payne | the lease below: | | |
| Phone: (918) 526-5510 Fax: () | | | |
| Phone: (918) 526-5510 Fax: () Email Address: REGULATORY@FOUNDATIONENERGY.COM | | | |
| Surface Owner Information: | | | |
| Name: TIM & ROBIN RAILE | When filing a Form T-1 involving multiple surface owners, attach an additional | | |
| Name: TIM & ROBIN RAILE Address 1: PO BOX 913 | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the | | |
| Address 2: | county, and in the real estate property tax records of the county treasurer. | | |
| City: ST. FRANCIS State: CO Zip: 67756 + | | | |
| | · | | |
| are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form | Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this | | |
| form; and 3) my operator name, address, phone number, fax, | and email address. | | |
| ☐ I have not provided this information to the surface owner(s) I | acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this | | |
| KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling | g fee, payable to the KCC, which is enclosed with this form. | | |
| KCC will be required to send this information to the surface o task, I acknowledge that I am being charged a \$30.00 handlin If choosing the second option, submit payment of the \$30.00 handling | g fee with this form. If the fee is not received with this form, the KSONA-1 | | |
| KCC will be required to send this information to the surface o task, I acknowledge that I am being charged a \$30.00 handlin If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF | g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned. | | |
| KCC will be required to send this information to the surface o task, I acknowledge that I am being charged a \$30.00 handling. If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF. I hereby certify that the statements made herein are true and correct to the surface of | g fee with this form. If the fee is not received with this form, the KSONA-1 vill be returned. to the best of my knowledge and belief. | | |
| KCC will be required to send this information to the surface o task, I acknowledge that I am being charged a \$30.00 handling. If choosing the second option, submit payment of the \$30.00 handling. | g fee with this form. If the fee is not received with this form, the KSONA- -1 will be returned. | | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

MAR 14 2014