### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: 3-1-14 Oil Lease: No. of Oil Wells \_\_\_\_ Gas Lease: No. of Gas Wells 1 KS Dept of Revenue Lease No.: 231334 Gas Gathering System:\_ Lease Name: RAY Saltwater Disposal Well - Permit No.: \_\_\_\_ \_- <u>NE - NE Sec. 17 Twp. 2S R. 38</u> F Spot Location: \_\_\_\_\_\_ feet from N / S Line Legal Description of Lease: NENE Sec. 17 T2S R38W feet from E / W Line Enhanced Recovery Project Permit No.: \_\_\_\_\_ County: CHEYENNE KCC WICHITA Entire Project: Yes No Number of Injection Wells \_ Production Zone(s): NIOBRARA Field Name: CHERRY CREEK NIOBRARA GAS AREA Injection Zone(s):\_ " Side Two Must Be Completed. \_ feet from ☐ N / ☐ S Line of Section Surface Pit Permit No.: \_ (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Settling Haul-Off Workover of Drilling Type of Pit: Emergency Burn Contact Person: Liz Lindow Past Operator's License No. \_ 33190 / Past Operator's Name & Address: Noble Energy, Inc. Phone: 303-228-4342 1001 Noble Energy Way, Houston TX 77070 Title: Craig Koinzan. Manager - Business Development Signature: Contact Person: Richard L. Payne New Operator's License No. Phone: 918-526-5510, regulatory@foundationenergy.com New Operator's Name & Address: \_ Foundation Energy, 16000 N Dallas Parkway, Suite 875, Dallas TX 75248 Title: Joel P Sauer, Vice President Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_\_\_ is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by Permit No.: \_\_\_\_\_\_ . Recommended action: \_ permitted by No.: \_\_\_\_ Authorized Signature Authorized Signature PRODUCTION MAR 2 5 2014 DISTRICT -Mail to: Past Operator \_\_ **New Operator** 

#### Must Be Filed For All Wells

KDOR I aasa	No.: 231334				
* Lease Name:			* Location:	NENE Sec. 17 T2S R3	8W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from )		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
41-17	15-023-21208		970 (FEL) FWL	GAS	PROD.
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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			FEL/FWL		KCC WICHITA
					MAR 1 4 2014
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A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	Well Location: NE_NE_Sec. 17 Twp. 2 S. R. 38 East West County: CHEYENNE  Lease Name: RAY Well #: 41-17	
OPERATOR: License # 33725  Name: Foundation Energy  Address 1: 16000 N Dallas Parkway, Suite 875		
Address 1: 16000 N Dallas Parkway, Suite 875		
Add 0		
City: Dallas State: TX Zip: 75248 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o	
Contact Person: Richard L. Payne	the lease below:	
Phone: ( 918 ) 526-5510 Fax: ( )	<u></u>	
City: Dallas State: TX Zip: 75248 +	<u>-</u>	
Surface Owner Information:  Name: DELTON B & PAMELA A RAY  Address 1: 3690 5675 RD	When filing a Form T-1 involving multiple surface owners, attach an additiona	
Address 1: 3690 5675 RD	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City: OLATHE State: CO Zip: 81425 +		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the pla	
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