### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: 3-1-14 Oil Lease: No. of Oil Wells \_\_\_ Gas Lease: No. of Gas Wells \_\_1 KS Dept of Revenue Lease No.: 232705 Gas Gathering System:\_ Lease Name: ROGERS Saltwater Disposal Well - Permit No.: \_\_\_\_ \_\_\_Twp. \_\_\_\_\_R. \_\_\_ \_Sec. \_\_\_ Spot Location: \_\_\_\_\_\_ feet from N / S Line Legal Description of Lease: SESW Sec. 32 T5S R39W \_\_ feet from DE / DW Line Enhanced Recovery Project Permit No.: \_\_ <del>KCC WICHITA</del> County: CHEYENNE Entire Project: Yes No Number of Injection Wells Production Zone(s): NIOBRARA Field Name: Cherry Creek Niobrara Gas Area RECEIVED Injection Zone(s):\_\_\_ \*\* Side Two Must Be Completed. Surface Pit Permit No.: \_ \_\_ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Settling Emergency Burn Haul-Off Workover Past Operator's License No. 33190 Contact Person: \_ Liz Lindow Past Operator's Name & Address: Noble Energy, Inc. 1001 Noble Energy Way, Houston TX 77070 Title: Craig Koinzan. Manager - Business Development Signature: New Operator's License No. 33725 / Contact Person: Richard L. Payne Phone: 918-526-5510, regulatory@foundationenergy.com New Operator's Name & Address: \_ Foundation Energy, 16000 N Dallas Parkway, Suite 875, Dallas TX 75248 Southern Star Title: Joel P Sauer, Vice President Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_\_ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_\_\_\_\_ . Recommended action: \_ permitted by No.: \_\_\_ Authorized Signature Authorized Signature

New Operator

DISTRICT \_

Mail to: Past Operator \_\_

#### Must Be Filed For All Wells

* Lease Name:	ROGERS		* Location:	SESW Sec. 32 T5S R3	9W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
24-32	<u>15-023-21314</u> √	600 Circle	1750 Circle	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	**************************************	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		<i>:</i>
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL	-	KCC WICHITA
			FEL/FWL		MAR 1 4 2014
		FSI /FNI			RECEIVED

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	Well Location:		
Name: Foundation Energy			
Name: Foundation Energy Address 1: 16000 N Dallas Parkway, Suite 875	County: CHEYENNE		
Address 2	Lease Name: RUGERS Moll #, 24-32		
City: Dallas State: TX Zip: 75248 +	If filing a Form T-1 for multiple wells on a loose, enter the local description of		
Contact Person: Richard L. Payne	the lease below:		
Phone: ( 918 ) 526-5510 Fax: ( )			
Contact Person: Richard L. Payne  Phone: ( 918 ) 526-5510 Fax: ( )   Email Address: regulatory@foundationenergy.com			
Surface Owner Information:			
Name: MICHAEL & JOANNE ROGERS	When filing a Form T-1 involving multiple surface owners, attach an additional		
Name: MICHAEL & JOANNE ROGERS Address 1: 195 ROAD 18	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
	owner information can be loand in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be ent	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be ent Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface.	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Interest of the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**RECEIVED** 

MAR 1 4 2014