030114_Rogers_31.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance	with the Kansas Surface Owner Notification Act,
	itted with this form. Effective Date of Transfer: 3 - - 4
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 232690
Gas Gathering System:	Lease Name: ROGERS
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from	Legal Description of Lease: NWSE Sec. 31 T5S R39W
Enhanced Recovery Project Permit No.:	KCC WICHITA
Entire Project: Yes No	County: CHEYENNE
Number of Injection Wells **	Production Zone(s): NIOBRARA MAR 1 4 2014
Field Name: Cherry Creek Niobrara Gas Area	DECENTED.
** Skir The May So Completed	Injection Zone(s): RECEIVED
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover De Drilling
Past Operator's License No. 33190 (Contact Person: Liz Lindow
Past Operator's Name & Address:Noble Energy, Inc.	Phone: 303-228-4342
1001 Noble Energy Way, Houston TX 77070	2-1-14
	Date: 3
Title: Craig Koinzan. Manager - Business Development	Signature:
New Operator's License No. 33725	Contact Person: Richard L. Payne
New Operator's Name & Address:	Phone: 918-526-5510, regulatory@foundationenergy.com
Foundation Energy, 16000 N Dallas Parkway, Suite 875, Dallas TX 75248	Oil / Gas Purchaser: Southern Star
	Date: 3-1-2014
Title: Joel P Sauer, Vice President	0-100
Title:	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
. Hoommended action.	pormitted by No.:
Data	Date:
Date: Authorized Signature /	Authorized Signature
DISTRICT EPR _3/27//4	PRODUCTION MAR 3 1 2014 UIC 12814
Mail to: Past Operator New Operate	· •

Must Be Filed For All Wells

Loudo Humo	ROGERS		* Location:	NWSE Sec. 31 T5S R3	9W
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
33-31	15-023-21283 🗸	2442 FSLYFNL	1458 (EL)FWL	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
				eave	
		FSL/FNL	FEI/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
	-	FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL	**************************************	***************************************
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
	· · · · · · · · · · · · · · · · · · ·	FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
			FEL/FWL		KCC WICHITA
					MAR 1 4 2014
	· · · · · · · · · · · · · · · · · · ·	FSL/FNL	FEL/FWL		RECEIVED

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be-Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	_ Well Location:			
Name: Foundation Energy	NW_SE_Sec. 31_Twp. 5	s. R. <u>39</u>		
Name: Foundation Energy Address 1: 16000 N Dallas Parkway, Suite 875	NW_SE_Sec. 31 Twp. 5 S. R. 39			
	Lease Name: ROGERS	Well #: 33-31		
City Dallas State: TX 7in: 75248	. If filing a Form T-1 for multiple wells on a lease, enter the legal description			
Contact Parage, Richard L. Payne	the lease below:			
Address 2:	-			
Fnoil Address, regulatory@foundationenergy.com	-			
·				
Surface Owner Information: MICHAEL & JOANNE ROGERS	When filing a Form T-1 involving multiple	surface owners, attach an additional		
Name: MICHAEL & JOANNE ROGERS Address 1: 195 ROAD 18	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface			
Address 1:	 owner information can be found in the records of the register of deeds county, and in the real estate property tax records of the county treasu 			
Address 2:	<u>-</u>			
City: State: 2/p				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	thodic Protection Borehole Intent), you mus	st supply the surface owners and		
	thodic Protection Borehole Intent), you mus tank batteries, pipelines, and electrical lines.	The locations snown on the plat		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entere	thodic Protection Borehole Intent), you mustank batteries, pipelines, and electrical lines. d on the Form C-1 plat, Form CB-1 plat, or a see Act (House Bill 2032), I have provided the located: 1) a copy of the Form C-1, Form mover being filed is a Form C-1 or Form CB-1,	The locations shown on the plat a separate plat may be submitted. The following to the surface of CB-1, Form T-1, or Form		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the following:	thodic Protection Borehole Intent), you mustank batteries, pipelines, and electrical lines. If on the Form C-1 plat, Form CB-1 plat, or a see Act (House Bill 2032), I have provided the located: 1) a copy of the Form C-1, Form meing filed is a Form C-1 or Form CB-1, x, and email address. I acknowledge that, because I have not provided the cowner(s). To mitigate the additional cost of the second sec	The locations shown on the plat a separate plat may be submitted. The following to the surface of the CB-1, Form T-1, or Form the plat(s) required by this solvided this information, the fort the KCC performing this		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factoric will be required to send this information to the surface owner(s).	thodic Protection Borehole Intent), you mustank batteries, pipelines, and electrical lines. d on the Form C-1 plat, Form CB-1 plat, or a see Act (House Bill 2032), I have provided the located: 1) a copy of the Form C-1, Form m being filed is a Form C-1 or Form CB-1, x, and email address. I acknowledge that, because I have not provided the cowner(s). To mitigate the additional cost of lining fee, payable to the KCC, which is enclosed the country of the fee is not received.	The locations shown on the plat a separate plat may be submitted. The following to the surface of the CB-1, Form T-1, or Form the plat(s) required by this solvided this information, the of the KCC performing this issed with this form.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factory in the surface owner(s). I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand.	thodic Protection Borehole Intent), you mustank batteries, pipelines, and electrical lines. d on the Form C-1 plat, Form CB-1 plat, or a see Act (House Bill 2032), I have provided the located: 1) a copy of the Form C-1, Form rm being filed is a Form C-1 or Form CB-1, x, and email address. I acknowledge that, because I have not provided the cowner(s). To mitigate the additional cost of ling fee, payable to the KCC, which is enclosed the company of the company of the fee is not received.	The locations shown on the plat a separate plat may be submitted. The following to the surface of the CB-1, Form T-1, or Form the plat(s) required by this solvided this information, the of the KCC performing this issed with this form.		

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