030114 Rogers SUME 32.pdf

Kansas Corporation Commission OIL & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

| | tted with this form. |
|--|--|
| Oil Lease: No. of Oil Wells** | Effective Date of Transfer: 3-1-14 |
| Gas Lease: No. of Gas Wells 1 | |
| Gas Gathering System: | KS Dept of Revenue Lease No.: 232688 |
| Saltwater Disposal Well - Permit No.: | Lease Name: ROGERS |
| Spot Location: feet from N / S Line | SecTwp R 🔲 E 🔲 W |
| feet from E / W Line | Legal Description of Lease: SWNE Sec. 32 T5S R39W |
| Enhanced Recovery Project Permit No.: | |
| Entire Project: Yes No | County: CHEYENNE KCC WICHITA |
| Number of Injection Wells ** | Production Zone(s): NIOBRARA |
| Field Name: Cherry Creek Niobrara Gas Area | MAK 1 9 2014 |
| ** Side Two Must Be Completed. | Injection Zone(s): RECEIVED |
| The second section of the second section s | RECEIVED |
| Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul) | feet from N / S Line of Section |
| (API No. II Driii Pri, WO or Haui) | feet from E / W Line of Section |
| Type of Pit: Emergency Burn Settling | Haul-Off Workover OF Drilling |
| Past Operator's License No. 33190 / | Contact Person: Liz Lindow |
| Past Operator's Name & Address: Noble Energy, Inc. | Phone: 303-228-4342 |
| | Phone: 300-220-4042 |
| 1001 Noble Energy Way, Houston TX 77070 | Date: 3 |
| Title: Craig Koinzan. Manager - Business Development | Signature: |
| | |
| New Operator's License No | Contact Person: Richard L. Payne |
| New Operator's Name & Address: | Phone: 918-526-5510, regulatory@foundationenergy.com |
| Foundation Energy, 16000 N Dallas Parkway, Suite 875, Dallas TX 75248 | Oil / Gas Purchaser: Southern Star |
| | Date: 3-1-2014 |
| led D Court Was Desident | Date: |
| Title: Joel P Sauer, Vice President | Signature: |
| | |
| Acknowledgment of Transfer: The above request for transfer of injection a | • |
| noted, approved and duly recorded in the records of the Kansas Corporation C | · |
| Commission records only and does not convey any ownership interest in the a | above injection well(s) or pit permit. |
| In a large way a fine of | |
| is acknowledged as | is acknowledged as |
| the new operator and may continue to inject fluids as authorized by | the new operator of the above named lease containing the surface pit |
| Permit No.: Recommended action: | permitted by No.: |
| | |
| Date: | Date: |
| 3/25/11 | MAD 0 - and |
| DISTRICT EPR New Operator New Operator | |

Must Be Filed For All Wells

| | e No.: 232688 | | | | |
|--------------|------------------------------|------------------------------------|--------------------------------|--|--------------------------------------|
| * Lease Name | ROGERS | | * Location: | SWNE Sec. 32 T5S R3 | 39W |
| Well No. | API No. (YR DRLD/PRE '67) | Footage from (i.e. FSL = Feet from | Section Line om South Line) | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
| 32-32 | 15-023-21274 | 2100_FSL(FNL) | 1450 (EL)FWL | GAS | PROD |
| | - | FSL/FNL | FEL/FWL | | - |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | - Control of the Cont | - |
| | | FSL/FNL | FEL/FWL | 4 | • |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | ••• | |
| | • | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | · · | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | | | | |
| | | | | | |
| | | • | | | |
| | | FSL/FNL | | | |
| | | | | | |
| | | FSL/FNL | | | |
| | | | FEL/FWL | | |
| | | | | | 1400 14101 117 |
| | | | | | |
| | | | | | MAR IT ZUIT |
| | · | | | | KECEIVED |
| | | FSL/FNL | FEL/FWL | | |

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 33725 | Well Location: |
|--|---|
| Foundation Energy | SW_NE_Sec. 32 Twp. 5 S. R. 39 East West |
| Address 1: 16000 N Dallas Parkway, Suite 875 | County: CHEYENNE |
| Address 2: | County: CHEYENNE Lease Name: ROGERS Well #: 32-32 |
| Dity: Dallas State: TX Zip: 75248 + | |
| Contact Person: Richard L. Payne | the lease below: |
| Phone: (918) 526-5510 Fax: () | |
| Contact Person: Richard L. Payne Phone: (918) 526-5510 Fax: () Email Address: regulatory@foundationenergy.com | |
| Surface Owner Information: | |
| Name: MICHAEL & JOANNE ROGERS | When filing a Form T-1 involving multiple surface owners, attach an additional |
| Name: MICHAEL & JOANNE ROGERS Address 1: 195 ROAD 18 | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the |
| | |
| Address 2: | |
| | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en | (Cathodic Protection Borehole Intent), you must supply the surface owners and |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en Select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or voc CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface. | (Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en Select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or voc CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that I am being charged a \$30.00 has the choosing the second option, submit payment of the \$30.00 has the choosing the second option, submit payment of the \$30.00 has the choosing the second option, submit payment of the \$30.00 has the choosing the second option, submit payment of the \$30.00 has the choosing the second option, submit payment of the \$30.00 has the choosing the second option, submit payment of the \$30.00 has the choosing the second option, submit payment of the \$30.00 has the choosing the second option. | (Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this r, fax, and email address. I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this andling fee, payable to the KCC, which is enclosed with this form. |
| the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en Select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or voc P-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that I am being charged a \$30.00 h | (Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this r, fax, and email address. I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this andling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 rm CP-1 will be returned. |

MAR 14 2014
RECEIVED