KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

| Check Applicable Boxes: MUST be submit | tted with this form. |
|---|--|
| Oil Lease: No. of Oil Wells** | Effective Date of Transfer: 3-1-14 |
| Gas Lease: No. of Gas Wells** | KS Dept of Revenue Lease No.: 230553 |
| Gas Gathering System: | Lease Name: RUEB FARM |
| Saltwater Disposal Well - Permit No.: | Lease Name |
| Spot Location: feet from N / S Line | SecTwp R E W |
| feet from E / W Line | Legal Description of Lease: NWSW Sec. 16 T3S R42W |
| Enhanced Recovery Project Permit No.: | |
| Entire Project: Yes No | County: CHEYENNE KCC WICHITA |
| Number of Injection Wells*** | Production Zone(s): NIOBRARA MAR 1 4 2014 |
| Field Name: CHERRY CREEK Niobrara Gas Area | |
| ** Side Sections Se Completed | Injection Zone(s): RECEIVED |
| | |
| Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul) | feet from N / S Line of Section |
| | feet from E / W Line of Section |
| Type of Pit: Emergency Burn Settling | Haul-Off Workover of Drilling |
| Past Operator's License No. 33190 | Contact Person: Liz Lindow |
| Past Operator's Name & Address: Noble Energy, Inc. | Phone: 303-228-4342 |
| 1001 Noble Energy Way, Houston TX 77070 | Date: 3-1-14 |
| | |
| Title: Craig Koinzan. Manager - Business Development | Signature: |
| 20705 / | Dishard L. Davis |
| New Operator's License No. 33725 | Contact Person: Richard L. Payne |
| New Operator's Name & Address: | Phone: 918-526-5510, regulatory@foundationenergy.com |
| Foundation Energy, 16000 N Dallas Parkway, Suite 875, Dallas TX 75248 | Oil / Gas Purchaser: WBI Energy Transmission |
| | Date: 3-1-2014 |
| Title: Joel P Sauer, Vice President | 0.101 |
| Title: Gooth Gadon, Vice Freditions | Signature: |
| Acknowledgment of Transfer: The above request for transfer of injection | authorization, surface pit permit # has been |
| | Commission. This acknowledgment of transfer pertains to Kansas Corporation |
| Commission records only and does not convey any ownership interest in the | |
| | |
| is acknowledged as | is acknowledged as |
| the new operator and may continue to inject fluids as authorized by | the new operator of the above named lease containing the surface pit |
| Permit No.: Recommended action: | permitted by No.: |
| · Hoomingad addon. | portinition by 110 |
| Date | Date: |
| Date:Authorized Signature | Authorized Signature |
| DISTRICT EPR 3/21/14 | PRODUCTION MAR 2 5 2014 UIC 3-35-14 |
| | pr District |

Must Be Filed For All Wells

| KDOR Lease | No.: 230553 * | - | | | |
|---------------|--|-------------------------------------|-------------|-----------------------------------|--------------------------------------|
| * Lease Name: | RUEB FARM | | * Location: | NWSW Sec. 16 T3S R | 42W |
| Well No. | API No. (YR DRLD/PRE '67) | Footage from (i.e. FSL = Feet fr | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
| 13-16 | 15-023-20979 | 1560 FSL FNL | 330 Circle | GAS | PROD |
| * | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | - | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| <u></u> | | FSL/FNL | FEL/FWL | | |
| | <u> </u> | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | | | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | | | , | |
| | | | | | |
| | | | FEL/FWL | | |
| | | | | | |
| | | FSL/FNL | | | |
| | | | | | - |
| | · | | FEL/FWL | | |
| | ************************************** | | | | |
| | | | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | KCC WICHITA |
| | | FSL/FNL | FEL/FWL | | |
| | · | FSL/FNL | FEL/FWL | | MAR 1 4 2014 |
| | | ESI /FNI | FFI /FWI | | RECEIVED |

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed

CERTIFICATION OF COMPLIANCE WITH THE

All blanks must be Signed
All blanks must be Filled

KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 33725 | Well Location: |
|---|--|
| Name: Foundation Energy | |
| Name: Foundation Energy Address 1: 16000 N Dallas Parkway, Suite 875 | County: CHEYENNE |
| Address 2: | County: CHEYENNE Lease Name: RUEB FARM Well #: 13-16 |
| City: Dallas State: TX Zip: 75248 + | |
| Contact Person: Richard L. Payne | the lease below: |
| Phone: (918) 526-5510 Fax: () Email Address: regulatory@foundationenergy.com | |
| Email Address: regulatory@foundationenergy.com | _ |
| Surface Owner Information: | |
| Name: RUEB FARM INC. Address 1: 1625 ROAD 2 | When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface |
| | owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. |
| Address 2: | |
| City: State: No Zip: 07788 + | - |
| City: State: No Zip: 07700 + | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads, | athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads, | athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered to be select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will | athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface | athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized in the surface owner (s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands of the second option, submit payment of the \$30.00 hands. | athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. 1. I acknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form. |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized in the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands. | athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. J. I acknowledge that, because I have not provided this information, the ee owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned. |

KCC WICHITA MAR 14 2014

RECEIVED