Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: _3-1-1L Oil Lease: No. of Oil Wells __ Gas Lease: No. of Gas Wells _____ KS Dept of Revenue Lease No.: 230554 Gas Gathering System:_ Lease Name: RUEB FARM Saltwater Disposal Well - Permit No.: ___ Twp. _____R. ____ ___ feet from N / S Line Legal Description of Lease: SWSW Sec. 16 T3S R42W _____feet from E / W Line Enhanced Recovery Project Permit No.: ___ County: CHEYENNE KCC WICHITA Entire Project: Yes No Number of Injection Wells Production Zone(s): NIOBRARA Field Name: CHERRY CREEK Niobrara Gas Area Injection Zone(s):_ RECEIVED ** Side Two Must Be Completed. _ feet from N / S Line of Section Surface Pit Permit No.: _ (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Workover De Drilling Settling Haul-Off Burn Type of Pit: Emergency Past Operator's License No. __33190 🗸 Liz Lindow Contact Person: _ Phone: 303-228-4342 Past Operator's Name & Address: Noble Energy, Inc. 1001 Noble Energy Way, Houston TX 77070 Date: 1 Title: Craig Koinzan. Manager - Business Development Signature: Contact Person: Richard L. Payne New Operator's License No. Phone: 918-526-5510, regulatory@foundationenergy.com New Operator's Name & Address: _ Foundation Energy, 16000 N Dallas Parkway, Suite 875, Dallas TX 75248 Oil / Gas Purchaser: WBI Energy Transmission Title: Joel P Sauer, Vice President Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by . Recommended action: permitted by No.: __ Authorized Signature Authorized Signature DISTRICT -**PRODUCTION New Operator** Mail to: Past Operator _

Must Be Filed For All Wells

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KDOR Lease	No.: 230554 ✓				
* Lease Name:	DUED EADA		* Location:	SWSW Sec. 16 T3S R	42W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
14-16	15-023-20974	760 ESL)FNL	830 Circle	GAS	PROD
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	•	FSL/FNL	FEL/FWL	Arrest Martin Control	
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		ZAAMAINE
		FSL/FNL	FEL/FWL		KCC WICHITA
	encumental succession and succession	FSL/FNL	FEL/FWL		MAR 1 4 2014
		FSL/FNL	FEL/FWL		RECEIVED

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	Well Location:		
Name: Foundation Energy	<u>SW_SW_Sec. 16 Twp. 3 S. R. 42 </u> East X West		
Name: Foundation Energy Address 1: 16000 N Dallas Parkway, Suite 875	County: CHEYENNE		
Address 2:	County: CHEYENNE Lease Name: RUEB FARM Well #: 14-16		
City: Dallas State: TX Zip: 75248 + Contact Person: Richard L. Payne	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Richard L. Payne	the lease below:		
Phone: (918) 526-5510 Fax: () Email Address: regulatory@foundationenergy.com			
Email Address: regulatory@foundationenergy.com			
Surface Owner Information: Name: RUEB FARM INC.	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 1625 ROAD 2	sheet listing all of the information to the left for each surface owner. Surface		
	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. 		
the KCC with a plat showing the predicted locations of lease roads, a	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads,	thodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

MAR 14 2014