# 030114 Rueb Farm 16.pdf

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	dea with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 3-1-14
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 230557
Gas Gathering System:	Lease Name: RUEB FARM
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	SecTwp R E W
feet from E / W Line	Legal Description of Lease: SWSE Sec. 16 T3S R42W
Enhanced Recovery Project Permit No.:	VOO MICHITA
Entire Project: Yes No	County: CHEYENNE KCC WICHITA
Number of Injection Wells**	Production Zone(s): NIOBRARA MAR 1 4 2014
Field Name: CHERRY CREEK Niobrara Gas Area	'
** Side Two Must Be Completed.	Injection Zone(s): RECEIVED
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from  E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling
Past Operator's License No. 33190 / '	Contact Person: Liz Lindow
Past Operator's Name & Address: Noble Energy, Inc.	Phone: 303-228-4342
1001 Noble Energy Way, Houston TX 77070	
	Date: 3-1-14
Title: Craig Koinzan. Manager - Business Development	Signature:
New Operator's License No	Contact Person: Richard L. Payne
New Operator's Name & Address:	Phone: 918-526-5510, regulatory@foundationenergy.com
Foundation Energy, 16000 N Dallas Parkway, Suite 875, Dallas TX 75248	Oil / Gas Purchaser: WBI Energy Transmission
	Date: 3-1-2014
Incl P Squar Vice President	Λ. 400
Title: Joel P Sauer, Vice President	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	MAR 9.7 2044
DISTRICT EPRNew Operator New Operator	PRODUCTION UICTURE 3 1 ZUIS
wan to. Fast Operator rew Operat	.orDistrict

### Must Be Filed For All Wells

* Lease Name:	RUEB FARM	· 	Location:	SWSE Sec. 16 T3S R4	12W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
34-16	15-023-20980 🗸	330 ESL)FNL	1380 FEL FWL	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	•	· ·
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		***
	Company of the compan	FSL/FNL	FEL/FWL		
	***************************************	FSL/FNL	FEL/FWL	· <del></del>	<u>.</u>
		FSL/FNL	FEL/FWL	···	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
**************************************		FSL/FNL			
			FEL/FWL		
	· · · · · · · · · · · · · · · · · · ·				
			FEL/FWL		
			FEL/FWL		KCC WICHITA
	-	FSL/FNL	FEL/FWL		MAR 1 4 2014
		FSL/FNL	FEL/FWL		RECEIVED

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1

Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	Well Location:
Name. Foundation Energy	SW_SE_Sec. 16 Twp. 3 S. R. 42 East X West
Name: Foundation Energy Address 1: 16000 N Dallas Parkway, Suite 875	County: CHEYENNE
Address 2:	County: CHEYENNE Lease Name: RUEB FARM Well #: 34-16
City: Dallas State: TX 7in: 75248	If filing a Form T.1 for multiple wells on a lease, enter the legal description of
Contact Person: Richard L. Payne	the lease below:
Phone: ( 918 ) 526-5510 Fax: ()	
Contact Person: Richard L. Payne  Phone: ( 918 ) 526-5510 Fax: ( )  Email Address: regulatory@foundationenergy.com	<u>.                                    </u>
Surface Owner Information:	
Name: RUEB FARM INC.	When filing a Form T-1 involving multiple surface owners, attach an additiona
Name: RUEB FARM INC. Address 1: 1625 ROAD 2	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
	county, and in the real estate property tax records of the county treasurer.
Address 2:	
City: ST. FRANCIS State: KS Zip: 67756 +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road.	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat
City: ST. FRANCIS State: KS Zip: 67756 +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road.	Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Stice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
State: KS Zip: 67756 +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) or CB-1 (Intent) are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations of lease road are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations of lease road are preliminary non-binding estimates. The locations of lease road are preliminary non-binding estimates. The locations of lease road are preliminary non-binding estimates. The locations of lease road are preliminary non-binding estimates. The locations of lease road are preliminary non-binding estimates. The locations of lease road are preliminary non-binding estimates.	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Stice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested of the following:    I certify that, pursuant to the Kansas Surface Owner Note owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number,	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  On the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  On the Form C-1 plat, Form CB-1 plat may be submitted.  On the Form C-1 plat, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  Solutions:  Solution I acknowledge that, because I have not provided this information, the acce owner(s). To mitigate the additional cost of the KCC performing this and inding fee, payable to the KCC, which is enclosed with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) or CB-1 (Intent) are preliminary non-binding estimates. The locations may be enterested one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,  I have not provided this information to the surface owner (KCC will be required to send this information to the surface ask, I acknowledge that I am being charged a \$30.00 has	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  On the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  On the Form C-1 plat, Form CB-1 plat may be submitted.  On the Form C-1 plat, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  On the Form CB-1 plat plat plat plat plat plat plat plat

MAR 14 2014

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED