### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: 3-1-14 Oil Lease: No. of Oil Wells \_\_\_ Gas Lease: No. of Gas Wells \_\_\_\_1\_ KS Dept of Revenue Lease No.: 230555 Gas Gathering System:\_ Lease Name: RUEB FARM Saltwater Disposal Well - Permit No.: \_\_\_\_ \_\_Sec. \_\_ \_\_\_\_\_feet from N / S Line Legal Description of Lease: NESW Sec. 16 T3S R42W \_\_\_\_\_ feet from E / W Line Enhanced Recovery Project Permit No.: \_\_\_ Entire Project: Yes No County: CHEYENNE KCC WICHITA Number of Injection Wells Production Zone(s): NIOBRARA Field Name: CHERRY CREEK Niobrara Gas Area Injection Zone(s):\_ \*\* Side Two Must Be Completed. RECEIVED Surface Pit Permit No.: \_ \_ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover かん Drilling Past Operator's License No. 33190/ Liz Lindow Contact Person: Past Operator's Name & Address: Noble Energy, Inc. 1001 Noble Energy Way, Houston TX 77070 Title: Craig Koinzan. Manager - Business Development Signature: Contact Person: Richard L. Payne New Operator's License No. Phone: 918-526-5510, regulatory@foundationenergy.com New Operator's Name & Address: \_ Foundation Energy, 16000 N Dallas Parkway, Suite 875, Dallas TX 75248 WBI Energy Transmission Oil / Gas Purchaser: Joel P Sauer, Vice President Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_\_ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit . Recommended action: \_ permitted by No.: \_\_ Date: \_ Authorized Signature Authorized Signature DISTRICT -Mail to: Past Operator \_\_ New Operator

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

#### Must Be Filed For All Wells

* Lease Name:	RUEB FARM		* Location:	NESW Sec. 16 T3S R4	12W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
23-16	<u>15-023-20978√</u>	1360 FSI FNL	2160 Circle	GAS	PROD
		FSL/FNL	FEL/FWL	•	-
		FSL/FNL	FEL/FWL		
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		FSL/FNL			
			FEL/FWL		
			FEL/FWL		
		FSL/FNL			KCC WICHITA
		FSL/FNL			MAR 1 4 2014
			FEL/FWL		RECEIVED

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	Well Location:		
Name: Foundation Energy	NE SW = 16 - 3 - 42		
Address 1: 16000 N Dallas Parkway, Suite 875 Address 2:	County: CHEYENNE		
Address 2:	County:         CHEYENNE           Lease Name:         RUEB FARM         Well #: 23-16		
City: Dallas State: TX Zip: 75248 + Contact Person: Richard L. Payne	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Richard L. Payne	the lease below:		
Phone: ( 918 ) 526-5510 Fax: ( )			
Phone: ( 918 ) 526-5510 Fax: ( )  Email Address: regulatory@foundationenergy.com			
Surface Owner Information:			
Name: RUEB FARM INC.	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Name: RUEB FARM INC. Address 1: 1625 ROAD 2			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (On the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat		
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (On the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following:  I certify that, pursuant to the Kansas Surface Owner Norwards of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Itice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following:  I certify that, pursuant to the Kansas Surface Owner Noowner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number,  I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 har	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  It be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  Is. I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this andling fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 in CP-1 will be returned.		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAR 14 2014 RECEIVED