#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 3-1-14
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 229809
Gas Gathering System:	Lease Name: RUEB FARM
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	SecTwp R E W
feet from E / W Line	Legal Description of Lease: SENE Sec. 15 T3S R42W
Enhanced Recovery Project Permit No.:	WAS INCLUDED
Entire Project: Yes No	County: CHEYENNE KCC WICHITA
Number of Injection Wells **	Production Zone(s): NIOBRARA MAR 1 4 2014
Field Name: CHERRY CREEK Niobrara Gas Area	Injection Zone(s): RECEIVED
** Side Two Must Be Completed.	Injection Zone(s): RECEIVED
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover O C Drilling
Past Operator's License No. 33190	Contact Person: Liz Lindow
Past Operator's Name & Address: Noble Energy, Inc.	Phone: 303-228-4342
1001 Noble Energy Way, Houston TX 77070	Date: 3-1-14
Title: Craig Koinzan. Manager - Business Development	ر دالاس
Title:	Signature:
New Operator's License No	Contact Person: Richard L. Payne
New Operator's Name & Address:	Phone: 918-526-5510, regulatory@foundationenergy.com
Foundation Energy, 16000 N Dallas Parkway, Suite 875, Dallas TX 75248	Oil / Gas Purchaser: WBI Energy Transmission
	Date: 3-1-2014
loel P Sauer Vice President	00.100
Title: Joel P Sauer, Vice President	Signature: 7PU FS—
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
. Decommended action.	porninged by No.:
Date:	Date:
Date:	Authorized Signature
	PRODUCTION MAR 2 1 2014 UIC 3-3-14
Mail to: Past Operator New Operator	

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 229809		<del></del>		
* Lease Name:	RUEB FARM		* Location:S	SENE Sec. 15 T3S R4	2W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
42-15	15-023-20758	2166 Circle	515 FEL FWL	GAS	PROD
	-	FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
	4	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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					KCC WICHITA
	· · · · · · · · · · · · · · · · · · ·		FEL/FWL		MAR 1 4 2014
*******			FEL/FWL		RECEIVED
		F\$L/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**RECEIVED** 

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	Well Location:		
Name. Foundation Energy	SE_NE_Sec. 15 Twp. 3 S. R. 42 East 🗵 West		
Name: Foundation Energy  Address 1: 16000 N Dallas Parkway, Suite 875	County: CHEYENNE		
Address 2:	COUNTY: CHEYENNE		
City: Dallas State: TX Zip: 75248 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Richard L. Payne	the lease below:		
Phone: ( 918 ) 526-5510 Fax: ()			
Address 2:	_ ·		
Surface Owner Information:			
Name: RUEB FARM INC.	When filing a Form T-1 involving multiple surface owners, attach an additiona		
Address 1: 1625 ROAD 2	<ul> <li>sheet listing all of the information to the left for each surface owner. Surface</li> <li>owner information can be found in the records of the register of deeds for the</li> </ul>		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: ST. FRANCIS State: KS Zip: 67756 +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the control of th	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat		
City: ST. FRANCIS State: KS Zip: 67756 +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the content of t	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat		
State: KS Zip: 67756 +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the prediction of lease roads, the prediction of the following:    X   Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and rank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The locations shown on the plat of on the Form C-1 plat, or a separate plat may be submitted.  The located by the Form C-1 plat, or a separate plat may be submitted.  The located by the Form C-1, Form CB-1, Form T-1, or Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
State: KS Zip: 67756 +	thodic Protection Borehole Intent), you must supply the surface owners and rank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The locations shown on the plat of on the Form C-1 plat, or a separate plat may be submitted.  The located by the Form C-1 plat, or a separate plat may be submitted.  The located by the Form C-1, Form CB-1, Form T-1, or Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
State: KS Zip: 67756 +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the formic form; and 3) my operator name, address, phone number, factorized in the surface owner (s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand.  If choosing the second option, submit payment of the \$30.00 hand.	thodic Protection Borehole Intent), you must supply the surface owners and lank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form must being filed is a Form C-1 or Form CB-1, the plat(s) required by this k, and email address.  I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form.		
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