30114 Rueb Farm MWSE15.pd

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance Check Applicable Boxes: MUST be subm.	with the Kansas Surface Owner Notifi itted with this form.	ication Act,
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 3	-1-14
Gas Lease: No. of Gas Wells 1 **		,
Gas Gathering System:	KS Dept of Revenue Lease No.: _	232872
Saltwater Disposal Well - Permit No.:	Lease Name: RUEB FARM	
Spot Location: feet from N / S Line feet from E / W Line	Legal Description of Lease: NW	TwpR
Enhanced Recovery Project Permit No.:		
Entire Project: Yes No	County: CHEYENNE	KCC WICHITA
Number of Injection Wells**		Δ
Field Name: CHERRY CREEK Niobrara Gas Area	Production Zone(s): NIOBRARA	MAN I ZUIT
** Side Two Must Be Completed.	Injection Zone(s):	RECEIVED
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from	N / S Line of Section
(AFT No. II DIIII FII, YVO 01 FIAUI)	feet from	E / ₩ Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover	₽ ☐ Drilling
Past Operator's License No. 33190	Contact Person: Liz Lindow	
Past Operator's Name & Address: Noble Energy, Inc.	Phone: 303-228-4342	
1001 Noble Energy Way, Houston TX 77070	Date: 3-1-14	
Title: Craig Koinzan. Manager - Business Development	Signature:	
New Operator's License No. 33725	Contact Person: Richard L. Payn	10
New Operator's Name & Address:	Phone: 918-526-5510, regulatory@	@foundationenergy.com
Foundation Energy, 16000 N Dallas Parkway, Suite 875, Dallas TX 75248	Oil / Gas Purchaser: WBI Energy	/ Transmission
	Date: 7-1-2014	
Title: Joel P Sauer, Vice President	Signature:	l
Acknowledgment of Transfer: The above request for transfer of injection		
noted, approved and duly recorded in the records of the Kansas Corporation		ftransfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.	
is acknowledged as		is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above n	named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:	
Date:	Date:	
Authorized Signature	MAD 0 7 00	Authorized Signature
· · · · · · · · · · · · · · · · · · ·	PRODUCTION	14 uic 3-25-14
Mail to: Past OperatorNew Operato	or .	Dietriot

Must Be Filed For All Wells

KDOR Lease	No.: 232872				
* Lease Name:	RUEB FARM		* Location:	NWSE Sec. 15 T3S R4	12W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
33-15B	15-023-21329	1375 ESL)FNL	1440 (FEL) FWL	GAS	PROD
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	******	FSL/FNL	FEL/FWL		
•		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		MAR 1 4 2014
			FEL/FWL		RECEIVED

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	Well Location:
Name: Foundation Energy	
Address 1: 16000 N Dallas Parkway, Suite 875	County: CHEYENNE
Address 2:	County: CHEYENNE Lease Name: RUEB FARM Well #: 33-15B
City: Dallas State: TX 75248	
Contact Person: Richard L. Payne	— If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (918) 526-5510 Fax: ()	
Contact Person: Richard L. Payne Phone: (918) 526-5510 Fax: () Email Address: regulatory@foundationenergy.com	
Surface Owner Information:	
Name: RUEB FARM INC.	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: RUEB FARM INC. Address 1: 1625 ROAD 2	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Addrson 0:	county, and in the real estate property tax records of the county treasurer.
Address 2.	county, and in the road counts property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C) the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Country the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to be a considered for the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, and I have not provided this information to the surface owner(see KCC will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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 the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, the land upon which the surface owner(selection will be required this information to the surface owner(selection will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hard 	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this adding fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 in CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAR 1 4 2014

RECEIVED