### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: 3-1-14 Oil Lease: No. of Oil Wells \_\_\_ Gas Lease: No. of Gas Wells \_\_\_1 KS Dept of Revenue Lease No.: 230563 Gas Gathering System:\_ Lease Name: STIMBERT Saltwater Disposal Well - Permit No.: \_\_\_ \_\_Sec. \_\_\_\_\_Twp. \_\_\_\_\_ R. \_\_\_\_ ☐ E ✓ W \_\_\_\_ feet from N / S Line Legal Description of Lease: NENE Sec. 2 T4S R42W \_\_\_\_\_feet from E / W Line Enhanced Recovery Project Permit No.: \_\_\_ County: CHEYENNE Entire Project: Yes No Number of Injection Wells. Production Zone(s): NIOBRARA Field Name: CHERRY CREEK NIOBRARA GAS AREA Injection Zone(s):\_ \*\* Side Two Must Be Completed. Surface Pit Permit No.: \_\_\_\_ \_ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section ☐ Workover De ☐ Drilling Settling Haul-Off Type of Pit: Emergency Burn Past Operator's License No. \_ 33190 Liz Lindow Contact Person: Past Operator's Name & Address: Noble Energy, Inc. KCC WICHITA 1001 Noble Energy Way, Houston TX 77070 Title: Craig Koinzan. Manager - Business Development Signature: RECEIVED Contact Person: Richard L. Payne 33725 New Operator's License No. Phone: 918-526-5510, regulatory@foundationenergy.com New Operator's Name & Address: \_ Foundation Energy, 16000 N Dallas Parkway, Suite 875, Dallas TX 75248 SOUTHERN STAR Oil / Gas Purchaser: Title: Joel P Sauer, Vice President Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit . Recommended action: permitted by No.: \_\_\_ Date: Authorized Signature, Authorized Signature DISTRICT -Mail to: Past Operator\_

#### Must Be Filed For All Wells

KDOR Lease	No.: 230563				
* Lease Name:	STIMBERT		* Location:	NENE Sec. 2 T4S R42	W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
41-2	15-023-20966 🗸	330 Circle	330 FEL FWL	GAS	PROD
	- House and the second	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL			KCC WICHITA
		FSL/FNL			MAR 1 4 2014
		FSL/FNL			RECEIVED

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	Well Location:		
Name: Foundation Energy	NE_NE_Sec. 2 Twp. 4 S. R. 42 East West		
Name: Foundation Energy Address 1: 16000 N Dallas Parkway, Suite 875	County: CHEYENNE  Lease Name: STIMBERT Well #: 41-2		
Addrong 0:	Lease Name: STIMBERT Well #: 41-2		
City: DALLAS  State: TX  Zip: 75248  Contact Person: Richard L. Payne  Phone: (918) 526-5510  Email Address: REGULATORY@FOUNDATIONENERGY.COM	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Richard L. Payne	the lease below:		
Phone: ( 918 ) 526-5510 Fax: ()			
Email Address: REGULATORY@FOUNDATIONENERGY.COM			
Surface Owner Information:			
Name: Troy L. Stimbert and Sue E Stimbert	When filing a Form T-1 involving multiple surface owners, attach an additional		
Name: Troy L. Stimbert and Sue E Stimbert  Address 1: 2211 Felten St	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:			
the KCC with a plat showing the predicted locations of lease roads, to	nodic Protection Borehole Intent), you must supply the surface owners and ink batteries, pipelines, and electrical lines. The locations shown on the pla		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to	nodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	nodic Protection Borehole Intent), you must supply the surface owners and ink batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.	nodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:    I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax   I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling.	nodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface a located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling.  If choosing the second option, submit payment of the \$30.00 handling.	Act (House Bill 2032), I have provided the following to the surface objects and electrical lines. The locations shown on the platage of the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface a located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filled is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Acknowledge that, because I have not provided this information, the powner(s). To mitigate the additional cost of the KCC performing this and fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-P-1 will be returned.		

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