KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	tied with this form,
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 3-1-14
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:230561 ✔
Gas Gathering System:	Lease Name: STIMBERT
Saltwater Disposal Well - Permit No.:	SecTwp R F V
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NWNW Sec. 2 T4S R42W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: CHEYENNE KCC WICHITA
Number of Injection Wells **	Production Zone(s): NIOBRARA
Field Name: CHERRY CREEK NIOBRARA GAS AREA	Injection Zone(s): MAR 1 4 2014
** Side Two Must Be Completed.	RECEIVED
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling
Past Operator's License No33190 /	Contact Person: Liz Lindow
Past Operator's Name & Address: Noble Energy, Inc.	Phone: 303-228-4342
1001 Noble Energy Way, Houston TX 77070	Date: 3-1-14
Title: Craig Koinzan. Manager - Business Development	Signature:
	Signature.
New Operator's License No	Contact Person: Richard L. Payne
New Operator's Name & Address:	Phone: 918-526-5510, regulatory@foundationenergy.com
Foundation Energy, 16000 N Dallas Parkway, Suite 875, Dallas TX 75248	Oil / Gas Purchaser: _SOUTHERN STAR
	Date: 3-1-2014
	Date: 3-1-20(4
Title: Joel P Sauer, Vice President	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
i Hosonimonaca action.	portinited by No
Date:	Date:
Authorized Signature	MAR 2 1 2014 Authorized Signature
DISTRICT EPR 3/19/14	PRODUCTION UIC 3-21-14
Mail to: Past Operator New Operator	or District

Side Two

Must Be Filed For All Wells

* Lease Name:	No.: 230561		N	NWNW Sec. 2 T4S R4	2\\/
^ Lease Name: .	O I INIDEIXI		* Location:	NVVINVV SEC. Z 145 R4	Z V V
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
11-2	15-023-20969	666 Circle FSL FNL	796 Circle	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	***************************************	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	·	FSL/FNL	FEL/FWL		
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	2.14	FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·	
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		MAR 1 4 2014
			FEL/FWL		RECEIVED

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	Well Location:		
Name: Foundation Energy			
Name: Foundation Energy Address 1: 16000 N Dallas Parkway, Suite 875	County: CHEYENNE		
Address 2:	If filling a Form T.1 for multiple wells on a longer enter the logal description of		
Contact Person: Richard L. Payne	the lease below:		
Phone: (918) 526-5510 Fax: ()	_		
Contact Person: Richard L. Payne Phone: (918) 526-5510 Fax: () Email Address: REGULATORY@FOUNDATIONENERGY.COM			
Surface Owner Information:			
Name: Troy L. Stimbert and Sue E Stimbert	When filing a Form T-1 involving multiple surface owners, attach an additional		
Name: Troy L. Stimbert and Sue E Stimbert Address 1: 2211 Felten St Address 2:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
11110			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will the subject well in	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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MAR 1 4 2014
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