### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

	with the Kansas Surface Owner Notification Act,
Check Applicable Boxes: MUST be submit	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 3-1-14
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 232379
Gas Gathering System:	Lease Name: WIESE
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	SecTwp R [ E
feet from E / W Line	Legal Description of Lease: SWSE Sec. 5 T4S R41W
Enhanced Recovery Project Permit No.:	VOC MICHITA
Entire Project: Yes No	County: CHEYENNE KCC WICHITA
Number of Injection Wells **	Production Zone(s): NIOBRARA MAR 1 4 2014
Field Name: CHERRY CREEK NIOBRARA GAS AREA	Injection Zone(s):
** Side Two Must Be Completed.	RECEIVED
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
(API No. It Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No. 33190 V	Contact Person: Liz Lindow
Past Operator's Name & Address: Noble Energy, Inc.	Phone: 303-228-4342
1001 Noble Energy Way, Houston TX 77070	Date: 3-1-14
Title: Craig Koinzan. Manager - Business Development	Signature:
New Operator's License No. 33725	Contact Person: Richard L. Payne
New Operator's Name & Address:	Phone: 918-526-5510, regulatory@foundationenergy.com
Foundation Energy, 16000 N Dallas Parkway, Suite 875, Dallas TX 75248	Oil / Gas Purchaser: SOUTHERN STAR
	Date: 7-1-2014
Title: Joel P Sauer, Vice President	Signature: Signature:
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
D.1	Date
Date: Authorized Signature ,	Date:
DISTRICT EPR3//9//4	PRODUCTION MAR 2 1 2014 UIC 3-21-14
Mail to: Past Operator New Opera:	

#### Must Be Filed For All Wells

KDOR Lease No.: 232379 ✓

* Lease Name:	WIESE		* Location:	SWSE Sec. 5 T4S R41	N
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
34-5	15-023-21230	1250 (st)FNL	1600 FEDFWL	GAS	PROD.
		FSL/FNL	FEL/FWL		-
· ·		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<del></del>		FSL/FNL	FEL/FWL	· ·	
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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			FEL/FWL		
		-	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		MAR 1 4 2014
		EQL/ENI	EEL/EWI		RECEIVED

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	Well Location:
Name: Foundation Energy	SW_SE_Sec. 5 Twp. 4 S. R. 41 East West
Address 1: 16000 N Dallas Parkway, Suite 875	County CHEYENNE
Address 2:	County: CHEYENNE Lease Name: WIESE Well #: 34-5
City: DALLAS State: TX Zip: 75248 +	If filling a Form T 1 for multiple wells on a local patentle level description
Contact Person. Richard L. Payne	<ul> <li>If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:</li> </ul>
Contact Person: Richard L. Payne  Phone: ( 918 ) 526-5510 Fax: ( )	•
Email Address: REGULATORY@FOUNDATIONENERGY.COM	<del>.</del>
Surface Owner Information:  Kin R. Wiese and Deonn G. Wiese	
Name: Kip B. Wiese and Deonn G. Wiese Address 1: PO Box 1163	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: TO BOX 1100	owner information can be found in the records of the register of deeds for the
St. Francis  State: KS  Zip: 67756  +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catl	hodic Protection Borehole Intent), you must supply the surface owners and
St. Francis  State: KS  Zip: 67756  +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathethe KCC with a plat showing the predicted locations of lease roads, ta	-
the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat
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State: KS Zip: 67756+  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catt the KCC with a plat showing the predicted locations of lease roads, take are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAR 14 2014

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