KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be submit	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 3-1-14
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 210754 ✔
Gas Gathering System:	Lease Name: WILMER HILT
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	SecTwp R E W
feet from E / W Line	Legal Description of Lease: SENW Sec. 15 T3S R42W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: CHEYENNE KCC WICHITA
Number of Injection Wells **	Production Zone(s): NIOBRARA
Field Name: CHERRY CREEK Niobrara Gas Area	I MAR 1 4 2014
** Side Two Must Be Completed.	Injection Zone(s): RECEIVED
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
,	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OP Drilling
Past Operator's License No. 33190/	Contact Person: Liz Lindow
Past Operator's Name & Address: Noble Energy, Inc.	Phone: 303-228-4342
1001 Noble Energy Way, Houston TX 77070	Date: 3-1-14
	Date:
Title: Craig Koinzan. Manager - Business Development	Signature:
33725 🗸	Richard I Payne
New Operator's License No	Contact Person: Richard L. Payne
New Operator's Name & Address:	Phone: 918-526-5510, regulatory@foundationenergy.com
Foundation Energy, 16000 N Dallas Parkway, Suite 875, Dallas TX 75248	Oil / Gas Purchaser: WBI Energy Transmission
	Date: 3-2014
Title: Joel P Sauer, Vice President	Signature: Saul Ph
Title.	Signature.
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation 0	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	-
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION MAR 2 1 2014 UIC 3-21-14
Mail to: Past Operator New Operator	or District

Must Be Filed For All Wells

KDOR Lease	e No.:210754 ¥				
* Lease Name	WILMER HILT		* Location:	SENW Sec. 15 T3S R4	12W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-023-20174	1980 FSL/FN)	1980 FEL FW)	GAS	PROD
4		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEU/FWL		
•		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
			FEL/FWL		KCC WICHITA
			FEL/FWL		MAR 1 4 2014
					RECEIVED
	-	FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	Well Location:
Name: Foundation Energy	SE_NW_Sec. 15 Twp. 3 S. R. 42 East West
Name: Foundation Energy Address 1: 16000 N Dallas Parkway, Suite 875	County: CHEYENNE Lease Name: WILMER HILT Well #: 1
Address 2:	Lease Name: WILMER HILT Well #: 1
City: Dallas State: TX Zip: 75248 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Richard L. Payne Phone: (918) 526-5510 Fax: () Email Address: regulatory@foundationenergy.com	the lease below:
Phone: (918) 526-5510 Fax: ()	
Email Address: regulatory@foundationenergy.com	<u> </u>
Surface Owner Information:	
	When filing a Form T-1 involving multiple surface owners, attach an additiona
Address 1. 1625 ROAD 2	sheet listing all of the information to the left for each surface owner. Surface
Address 2	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	athodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered to be select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The control of the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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MAR 1 4 2014

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED