KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: 3-1-14 Oil Lease: No. of Oil Wells ___ Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 230942 Gas Gathering System:_ Lease Name: WORKMAN Saltwater Disposal Well - Permit No.: ____ Spot Location: ______feet from N / S Line Legal Description of Lease: SESE Sec. 31 T3S R41W feet from F / W Line Lnhanced Recovery Project Permit No.: _ County: CHEYENNE Entire Project: Yes No KCC WICHITA Number of Injection Wells _ Production Zone(s): NIOBRARA Field Name: Cherry Creek Niobrara Gas Area Injection Zone(s):__ ** Side Two Must Be Completed. RECEIVED Surface Pit Permit No .: _ (API No. if Drill Pit. WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Settling Burn Haul-Off Workover 33190 🖊 Past Operator's License No. Contact Person: _ Past Operator's Name & Address: __Noble Energy, Inc. 1001 Noble Energy Way, Houston TX 77070 Title. Craig Koinzan. Manager - Business Development Signature: Richard L. Payne New Operator's License No. Contact Person: Phone: 918-526-5510, regulatory@foundationenergy.com New Operator's Name & Address: _ Foundation Energy, 16000 N Dallas Parkway, Suite 875, Dallas TX 75248 Oil / Gas Purchaser: Southern Star Joel P Sauer, Vice President Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit, _ is acknowledged as __ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit ___ . Recommended action: permitted by No.: _ Authorized Signature DISTRICT. PRODUCTION ... Mail to: Past Operator _ New Operator_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 230942 ✓				
* Lease Name:	WORKMAN		* Location:	SESE Sec. 31 T3S R4	1W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
44-31B	15-023-21008	1280 FSL FNL	900 Circle	GAS	PROD
	entre sere de la constante de	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
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		FSL/FNL	FEL/FWL		KCC WICHITA
	4	FSL/FNL	FEL/FWL		MAR 1 4 2014
		FSL/FNL	FEL/FWL		RECEIVED

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	Well Location:		
Name. Foundation Energy	SE_SE_Sec. 31 Twp. 3 S. R. 41 East 🗵 West		
Name: Foundation Energy Address 1: 16000 N Dallas Parkway, Suite 875	County: CHEYENNE		
Address 2:	Lease Name: WORKMAN Well #: 44-31B		
State: TX Zin: 75248			
Contact Person: Richard L. Payne	the lease below:		
Phone: (918) 526-5510 Fax: ()			
Contact Person: Richard L. Payne Phone: (918) 526-5510 Fax: () ——————————————————————————————————	- -		
Surface Owner Information:			
lame: MICHAEL C & STEPHANIE M WORKMAN	When filing a Form T-1 involving multiple surface owners, attach an additional		
Nddress 1: 1315 ROAD 6	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2			
NUI 633 Z.			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will lead to the subject well in the subject well is or will lead to the subject well in	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED