Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells ___ Effective Date of Transfer: 3-1-14 Gas Lease: No. of Gas Wells 1 KS Dept of Revenue Lease No.: _231607 Gas Gathering System: Lease Name: ZIMBELMAN Saltwater Disposal Well - Permit No.: ____ Spot Location: ______ feet from N / S Line ___Twp. _____R. ___ _ feet from _ E / _ W Line Legal Description of Lease: SWSE Sec. 13 T2S R39W Enhanced Recovery Project Permit No.: ____ Entire Project: Yes No County: CHEYENNE Number of Injection Wells Production Zone(s): NIOBRARA Field Name: Cherry Creek Niobrara Gas Area Injection Zone(s):__ ** Side Two Must Be Completed. RECEIVED Surface Pit Permit No.: _ __ feet from __ N / __ S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover AL Drilling Past Operator's License No. 33190 🗸 Liz Lindow Contact Person: Past Operator's Name & Address: _ Noble Energy, Inc. 1001 Noble Energy Way, Houston TX 77070 Title: Craig Koinzan. Manager - Business Development Signature: New Operator's License No. Contact Person: Richard L. Payne New Operator's Name & Address: _ Phone: 918-526-5510, regulatory@foundationenergy.com Foundation Energy, 16000 N Dallas Parkway, Suite 875, Dallas TX 75248 Oil / Gas Purchaser. Southern Star Title: Joel P Sauer, Vice President Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #__ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. ___ is acknowledged as ____ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: ___ . Recommended action: permitted by No.: _ Authorized Signature DISTRICT _ Mail to: Past Operator_ New Operator

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

District

Must Be Filed For All Wells

KDOR Lease	No.: 231607		The area of the world		
* Lease Name:	ZIMBELMAN		* Location:	SWSE Sec. 13 T2S R	39W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
34-13	15-023-21168	1080 (SL) NL	2190 FEL/FWL	GAS	PROD
	***	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
	-	FSL/FNL	FEL/FWL	-	
		FSL/FNL			
		FSL/FNL			
		FSL/FNL			
	-				
<u> </u>					
		·.	FEL/FWL .		
		FSL/FNL			
			FEL/FWL _		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL	-	
			FEL/FWL _		KCC WICHITA
					MAR 1 4 2014
			FEL/FWL _		RECEIVED
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License # 33725			
DPERATOR: License #_33725 Name: Foundation Energy	Well Location:		
Address 1. 16000 N Dallas Parkway. Suite 875			
Address 2:	County: CHEYENNE Lease Name: ZIMBELMAN Well #: 34-13		
Dallas State: TX 75248	Lease Name: ZINDELINATE Well #: 34-13		
Address 1: 16000 N Dallas Parkway, Suite 875 Address 2:	 If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below: 		
Phone: (918) 526-5510 Fax: ()	······································		
mail Address: regulatory@foundationenergy.com	· · · · · · · · · · · · · · · · · · ·		
iurface Owner Information:			
ame: MARK & SUE ZIMBELMAN ddress 1: 2465 ROAD 22	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
44			
naress 2.	county, and in the real estate property tax records of the county treasurer.		
" · · · · · · · · · · · · · · · · · · ·	Cathodic Protection Borehole Intent), you must supply the surface owners and		
this form is being submitted with a Form C-1 (Intent) or CB-1 (Ce KCC with a plat showing the predicted locations of lease roads			
this form is being submitted with a Form C-1 (Intent) or CB-1 (Complete KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterelected one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat red on the Form C-1 plat, or a separate plat may be submitted. The located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.		
this form is being submitted with a Form C-1 (Intent) or CB-1 (Context) e KCC with a plat showing the predicted locations of lease roads be preliminary non-binding estimates. The locations may be enterelect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handshoosing the second option, submit payment of the \$30.00 handshoosing the second option, submit payment of the \$30.00 handshoosing the second option, submit payment of the \$30.00 handshoosing the second option.	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filled is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this idling fee, payable to the KCC, which is enclosed with this form.		
this form is being submitted with a Form C-1 (Intent) or CB-1 (Complete KCC with a plat showing the predicted locations of lease roads repreliminary non-binding estimates. The locations may be enterelect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands.	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filled is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this idling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 of CP-1 will be returned.		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

MAR 14 2014