030114_Tweygardt_32.pdf

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST be submitted with this form

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 3-1-14
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 231495
Gas Gathering System:	Lease Name: ZWEYGARDT
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from DE / W Line	Legal Description of Lease: SESE Sec. 32 T3S R41W
Enhanced Recovery Project Permit No.:	LCC MICHIT
Entire Project: Yes No	County: CHEYENNE KCC WICHITA
Number of Injection Wells**	Production Zone(s): NIOBRARA MAR 1 4 2014
Field Name: CHERRY CREEK NIOBRARA GAS AREA	Inication 7/-):
** Side Two Must Be Completed.	Injection Zone(s): RECEIVED
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from
Type of Pit: Emergency Burn Settling	Haul-Off Workover PP Drilling
Past Operator's License No. 33190 /	Contact Person: Liz Lindow
Past Operator's Name & Address: Noble Energy, Inc.	Phone: 303-228-4342
1001 Noble Energy Way, Houston TX 77070	Date: 3-1-14
Title: J. Michael Brown, Sr. Land Manager - Business Development	Signature: J. Muchael Braun
New Operator's License No. 33725	Contact Person: Richard L. Payne
	Phone: 918-526-5510, regulatory@foundationenergy.com
New Operator's Name & Address:	
Todaladion Energy, 1990s it Bullet i antray, Guile 678, Bullet 17 70240	Oil / Gas Purchaser: SOUTHERN STAR
	Date: 3-1-2019
Title: Joel P Sauer, Vice President	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
D.	Date:
Date: Authorized Signature , ,	Date: Authorized Signature
	PRODUCTION _MAR 2 5 2014 UIC 3-25-14
Mail to: Past Operator New Operator	•

Side Two

Must Be Filed For All Wells

KDOR Lease	_{e No.:} 231495				
* Lease Name	ZWEYGARDT		* Location:	SESE Sec. 32 T3S R4	1W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
44-32B	15-023-21134 🗸	1020 (FSL) FNL	760 FEL FWL	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		KCC WICHITA
			FEL/FWL		MAR 1 4 2014
		FSL/FNL	FFI /FWI		RECEIVED

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	_ Well Location:
Name: Foundation Energy	SE_SE_Sec. 32 Twp. 3 S. R. 41 East West
Name: Foundation Energy Address 1: 16000 N Dallas Parkway, Suite 875	County: CHEYENNE
A alabama = - O	/WEY(-ARI)! AA 22D
City: DALLAS State: TX Zip: 75248 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Richard L. Payne	the lease below:
Phone: (918) 526-5510 Fax: ()	_
City: DALLAS State: TX Contact Person: Richard L. Payne Phone: (918) S26-5510 Fax: () Email Address: REGULATORY@FOUNDATIONENERGY.COM	
Surface Owner Information:	
Name: Willard and Donna Zweygardt Address 1: 318 Village Road, Apt 2	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 318 Village Road, Apt 2	sheet listing all of the information to the left for each surface owner. Surface
Address 2.	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, t	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, the first of the state o	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and lank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered Select one of the following:	thodic Protection Borehole Intent), you must supply the surface owners and lank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the following; and 3) my operator name, address, phone number, factorized will be required to send this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand. If choosing the second option, submit payment of the \$30.00 hand.	thodic Protection Borehole Intent), you must supply the surface owners and lank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the electron of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned.

KCC WICHITA MAR 1 4 2014

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED