# 030114\_Zweygardt\_34.pdi

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, Check Applicable Boxes: MUST be submitted with this form. Oil Lease: No. of Oil Wells \_\_ Effective Date of Transfer: \_ Gas Lease: No. of Gas Wells \_\_1 KS Dept of Revenue Lease No.: 230528 Gas Gathering System: Lease Name: ZWEYGARDT Saltwater Disposal Well - Permit No.: \_\_\_\_\_ \_Twp. \_\_\_\_\_ R. \_\_\_\_ □ E 🗸 W \_\_\_ feet from N / S Line Legal Description of Lease: SENE Sec. 34 T3S R41W feet from E / W Line Enhanced Recovery Project Permit No.: \_\_ Entire Project: Yes No County: CHEYENNE KCC WICHITA Number of Injection Wells \_ Production Zone(s): NIOBRARA Field Name: CHERRY CREEK NIOBRARA GAS AREA Injection Zone(s):\_ \*\* Side Two Must Be Completed. RECEIVED Surface Pit Permit No.: \_\_\_ (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section TWorkover **⊘**≰ Type of Pit: Emergency Burn Settling Haul-Off Past Operator's License No. 33190/ Liz Lindow Contact Person: Past Operator's Name & Address: Noble Energy, Inc. 1001 Noble Energy Way, Houston TX 77070 Title: Craig Koinzan. Manager - Business Development Signature: Contact Person: Richard L. Payne New Operator's License No. . Phone: 918-526-5510, regulatory@foundationenergy.com New Operator's Name & Address: \_\_\_ Foundation Energy, 16000 N Dallas Parkway, Suite 875, Dallas TX 75248 Title: Joel P Sauer, Vice President Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_\_\_ is acknowledged as \_\_ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_\_\_\_\_. Recommended action: permitted by No.: \_ DISTRICT \_\_\_ Mail to: Past Operator New Operator

### Must Be Filed For All Wells

	No.: 230528		<del></del>		
* Lease Name	ZWEYGARDT		* Location:	SENE Sec. 34 T3S R4	1W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
42-34	<u>15-023-20817√</u>	1640Circle	345 FEL FWL	GAS	PROD
		FSL/FNL	FEL/FWL		
<del></del>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
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		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	•	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	•	
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			FEL/FWL		KCC WICHITA
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,		FSL/FNL	FEL/FWL		CHAIN TO TOTT
	was agreed to be a fifty of the first to be a first to be	FSL/FNL	FEL/FWL		- RECEIVED

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	Moll Location
Name. Foundation Energy	Well Location:
Address 1: 16000 N Dallas Parkway, Suite 875	SE_NE_Sec. 34 Twp. 3 S. R. 41 East West
Address 2:	County: CHEYENNE  Lease Name: ZWEYGARDT Well #: 42-34
City: DALLAS State: TX Zip: 75248 +	14 (1)
Contact Person: Richard L. Payne	<ul> <li>If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:</li> </ul>
Phone: (918) 526-5510 Fax: ()	
Contact Person: Richard L. Payne  Phone: ( 918 ) 526-5510 Fax: ( )  Email Address: REGULATORY@FOUNDATIONENERGY.COM	
Surface Owner Information:	
Name: Willard and Donna Zweygardt	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 318 Village Road, Apt 2	sheet listing all of the information to the left for each surface owner. Surface
Address 2	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
7 Idai Coo Z.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	athodic Protection Borehole Intent) you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads,	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**RECEIVED** 

MAR 14 2014