# 030114\_Zweygardt\_MEME32\_3.pdf

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes: MUST be submit	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 3-1-14
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 229802
Gas Gathering System:	Lease Name: ZWEYGARDT
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	SecTwpR E
feet from E / W Line	Legal Description of Lease: NENE Sec. 32 T3S R41W
Enhanced Recovery Project Permit No.:	VOC MICHUTA
Entire Project: Yes No	County: CHEYENNE KCC WICHITA
Number of Injection Wells **	Production Zone(s): NIOBRARA MAR 1 4 2014
Field Name: CHERRY CREEK NIOBRARA GAS AREA	Injection Zone(s):
** Side Two Must Be Completed.	RECEIVED
Surface Pit Permit No.:	feet from N/ S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover PL Drilling
Past Operator's License No. 33190	Contact Person: Liz Lindow
Past Operator's Name & Address: Noble Energy, Inc.	Phone: 303-228-4342
	2-1-11
1001 Noble Energy Way, Houston TX 77070	Date: 5
Title: Craig Koinzan. Manager - Business Development	Signature:
New Operator's License No	Contact Person: Richard L. Payne
New Operator's Name & Address:	Phone: 918-526-5510, regulatory@foundationenergy.com
Foundation Energy, 16000 N Dallas Parkway, Suite 875, Dallas TX 75248	Oil / Gas Purchaser: _SOUTHERN STAR
	Date: 3-1-2014
Title: Joel P Sauer, Vice President	· /\
Title:	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
	MAR 2 7 2014 Authorized Signature
DISTRICT EPR Provided in the prov	PRODUCTION UIC 3-27-14

### Must Be Filed For All Wells

	No.: 229802				
* Lease Name:	ZWEYGARDT		* Location:	NENE Sec. 32 T3S R4	1W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
41-32	15-023-20784	980 FSL/FNL	900 FEL FWL	GAS	PROD
<del> </del>		FSL/FNL	FEL/FWL		
	\$-74-04-14-14-14-14-14-14-14-14-14-14-14-14-14	FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHI
		FSL/FNL	FEL/FWL		MAR 1 4 2014
			FEL/FWL		
		ESI /ENI			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	Well Location:
Name: Foundation Energy	
Address 1: 16000 N Dallas Parkway, Suite 875	County: CHEYENNE
Address 2	County: CHEYENNE  Lease Name: ZWEYGARDT Well #: 41-32
City: DALLAS State: TX Zip: 75248 +	
Contact Person: Richard L. Payne  Phone: ( 918 ) 526-5510	the lease below:
Phone: ( 918 ) 526-5510 Fax: ( )	
Email Address: REGULATORY@FOUNDATIONENERGY.COM	<del></del>
Surface Owner Information:	
Name: Willard and Donna Zweygardt	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: Willard and Donna Zweygardt  Address 1: 318 Village Road, Apt 2	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
Addicas E.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Country the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Country the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:    I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, form; and 3 in the provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The located plat may be submitted.  The located be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  The located be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  The locations shown on the plat may be submitted.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

MAR 14 2014