# 030114\_Zweygardt\_MENW32\_3.pdf

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 3-1-14
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 229795    ✓
Gas Gathering System:	Lease Name: ZWEYGARDT
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	SecTwp R E  W
feet from E / W Line	Legal Description of Lease: NENW Sec. 32 T3S R41W
Enhanced Recovery Project Permit No.:	KCC WICHITA
Entire Project: Yes No	County: CHEYENNE
Number of Injection Wells**	Production Zone(s): NIOBRARA MAR 1 4 2014
Field Name: CHERRY CREEK NIOBRARA GAS AREA	Injection Zone(s): RECEIVED
** Side Two Must Be Completed.	TO COLOR DE LA COL
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover DR Drilling
Past Operator's License No. 33190/	Contact Person: Liz Lindow
Past Operator's Name & Address: Noble Energy, Inc.	Phone: 303-228-4342
1001 Noble Energy Way, Houston TX 77070	2 ( )/-
	Date:
Title: Craig Koinzan. Manager - Business Development	Signature:
New Operator's License No. 33725	Contact Person: Richard L. Payne
New Operator's Name & Address:	Phone: 918-526-5510, regulatory@foundationenergy.com
Foundation Energy, 16000 N Dallas Parkway, Suite 875, Dallas TX 75248	Oil / Gas Purchaser: SOUTHERN STAR
L. IDO N. D	Date: 3-1-2014
Title: Joel P Sauer, Vice President	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	
	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date	Poto
Date:	Date:
2/2/101	PRODUCTION MAR 3 1 2014 ULEAR 3 1 2014
Mail to: Past OperatorNew Operator	

### Must Be Filed For All Wells

KDOR Lease	<sub>e No.:</sub> 229795		·		
* Lease Name	ZWEYGARDT		* Location:	NENW Sec. 32 T3S R	41W
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
21-32	15-023-20779	660 Circle	1980 Circle	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL	FEL/FWL		
<del># d': du</del>			FEL/FWL		
*					***
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		-
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	· ·	_
		FSL/FNL	FEL/FWL		_
			FEL/FWL		
		FSL/FNL	FEL/FWL	•	
		FSL/FNL	FEL/FWL		
				The state of the s	
			FEL/FWL	***************************************	KCC WICHITA
			FEL/FWL		MAR 1 4 2014
		FSL/FNL	FEL/FWL		RECEIVED
	·	FSL/FNL	FEL/FWL		-

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	Well Location:		
Name: Foundation Energy	NE_NW Sec. 32 Twp. 3 S. R. 41 East West		
Name: Foundation Energy  Address 1: 16000 N Dallas Parkway, Suite 875	County: CHEYENNE		
Address 2:	Lease Name. ZWEYGARDT Well #. 21-32		
City: DALLAS State: TX 75248	Million of Forms Tide for more than a contract to the total description of		
Contact Person. Richard L. Payne	the lease below:		
Phone: (918 ) 526-5510 Fax: ( )	_		
Contact Person: Richard L. Payne  Phone: ( 918 ) 526-5510 Fax: ( )  Email Address: REGULATORY@FOUNDATIONENERGY.COM			
Surface Owner Information:			
Name: Willard and Donna Zweygardt	When filing a Form T-1 involving multiple surface owners, attach an additional		
Name: Willard and Donna Zweygardt  Address 1: 318 Village Road, Apt 2	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
	owner mornation can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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**RECEIVED** 

MAR 14 2014