030114_Zweygardt_MESW32.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form F1 Maion 2070 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

	vith the Kansas Surface Owner Notification Act
Check Applicable Boxes: MUST be submit	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 3-1-14
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 232794 🗸
Gas Gathering System:	Lease Name: ZWEYGARDT
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NESW Sec. 32 T3S R41W
Enhanced Recovery Project Permit No.:	WOO MICHITA
Entire Project: Yes No	County: CHEYENNE KCC WICHITA
Number of Injection Wells **	Production Zone(s): NIOBRARA MAR 1 4 2014
Field Name: CHERRY CREEK NIOBRARA GAS AREA	Injection Zone(s):
** Side Two Must Be Completed.	RECEIVED
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover DC Drilling
/	
Past Operator's License No. 33190 /	Contact Person: Liz Lindow
Past Operator's Name & Address: Noble Energy, Inc.	Phone: 303-228-4342
1001 Noble Energy Way, Houston TX 77070	Date: 3-1-14
Title: Craig Koinzan. Manager - Business Development	Signature:
	orginature.
New Operator's License No	Contact Person: Richard L. Payne
New Operator's Name & Address:	Phone: 918-526-5510, regulatory@foundationenergy.com
Foundation Energy, 16000 N Dallas Parkway, Suite 875, Dallas TX 75248	
	Oil / Gas Purchaser: SOUTHERN STAR
	Date: 3-1-8014
Title: Joel P Sauer, Vice President	Signature:
· · · · · · · · · · · · · · · · · · ·	
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
	T
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
. Heconimended action.	portinuou by No.
Date:	Date:
Date:	Authorized Signature
DISTRICT EPR 3/26/14	PRODUCTION MAR 27 CUM UIC 3-27-14
Mail to: Past Operator New Operator	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells



KDOR Lease No.: 232794 /

* Losco Namo	ZWEYGARDT		*Location: 1	NESW Sec. 32 T3S R4	1W
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
23-32B	15-023-21326	2475 FSL FNL	1800 Circle	GAS	PROD
	***************************************	FSL/FNL	FEL/FWL		•
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		4-
		FSL/FNL	FEL/FWL		
	·	FSL/FNL	FEL/FWL		· ·
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
	:	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FÉL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33725	Well Location:
Name: Foundation Energy	NE_SW Sec. 32 Twp. 3 S. R. 41 East X West
Name: Foundation Energy Address 1: 16000 N Dallas Parkway, Suite 875	
Address 2:	County: CHEYENNE Lease Name: ZWEYGARDT Well #: 23-32B
City: DALLAS State: TX Zip: 75248 +	16 Client a Form Till for multiple welle on a lease enter the legal description of
Sentest Barana, Richard L. Payne	 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
918 \ 526-5510 Fav. ()	•
Contact Person: Richard L. Payne Phone: (918) 526-5510 Fax: () Email Address: REGULATORY@FOUNDATIONENERGY.COM	
Email Address:	· .
Surface Owner Information:	
Name: Willard and Donna Zweygardt	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: Willard and Donna Zweygardt Address 1: 318 Village Road, Apt 2	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: ST. FRANCIS State: KS Zip: 67756 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cather KCC with a plat showing the predicted locations of lease roads, take preliminary non-binding estimates. The locations may be entered Select one of the following:	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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