KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subt	mitted with this form.
Check Applicable Boxes: Oil Lease: No. of Oil Wells 17 5 NOT COMPETED Gas Lease: No. of Gas Wells Gas Gathering System: Saltwater Disposal Well - Permit No.: Spot Location: feet from N / S Line feet from E / W Line Finhanced Recovery Project Permit No.: E-27062 Entire Project: Yes No Number of Injection Wells ** Field Name: GOODRICH-PARKER ** Side Two Must Be Completed. Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	Effective Date of Transfer: 10/20/2012 KS Dept of Revenue Lease No.: 123224 Lease Name: COX Sec. 21 Twp. 20 R. 22 F W Legal Description of Lease: S/2 OF NW/4 AND SW/4 RECEIVED County: LINN Production Zone(s): SQUIRREL Injection Zone(s): SQUIRREL Feet from N / S Line of Section
,	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Dilling
Past Operator's License No. 32834 Past Operator's Name & Address: JTC OIL, INC. PO BOX 24386 STANLEY, KS 66283 Title: PRESIDENT	Contact Person:TOM CAIN Phone:913-208-7914 Date:11/20/2012 Signature:
New Countries 34610./	
New Operator's License No	Contact Person: ANDY PEOPLES Phone: 785-242-4668 Oil / Gas Purchaser: PACER ENERGY MARKETING Date: 11/29/2012
Title: OWNER	xsigned when // lephe
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	authorization, surface pit permit #has been Commission. This acknowledgment of transfer pertains to Kansas Corporation above injection well(s) or pit permit.
the new operator and may continue to inject fluids as authorized by	is acknowledged as
Permit No.: F-27 (1/2). Recommended action: No.: 1013 2013	the new operator of the above named lease containing the surface pit permitted by No.:
Date: 3-21-14 Authorized Signature	Date:
DISTRICT EPR 4/5//3 P Mail to: Past Operator New Operator	PRODUCTION 3.25.14 UIC 3-01-14
Mail to 1400 a	DISTRICT STATE RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

APR 1 1 2013

Side Two

Must Be Filed For All Wells

123224 KDOR Lease No.: * Lease Name: _COX S/2 OF NW/4 AND SW/4 SEC21 T20S R22E Location: Well No. API No. (YR DRLD/PRE '67) Footage from Section Line Type of Well Well Status (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) W-1 15-107-22381 1780 FSUFNL 4500 INJ FEDFWL **ACTIVE** W-2 15-107-24310 1240 (ES)/FNL INJ ACTIVE NOT A 960 FELEW 3520 FEL W-11 <u> 15-107-24449</u> ACTIVE ! SICC FELEWI INJ 15-107-20939 W-16 2640 (FS) FND 1320 1NJ **ACTIVE** 15-107-21882 1 2420 (FS)/FNL 560 OIL **PROD** 2 **15-107-21920** ✓ 2420 (FS)/FNL 3630 (FE)/FWL OIL **PROD** 3 15-107-21959~ 2400 (ES)/FNL 3400 OIL PROD 15-107-28265 4 1500 (FSI)/FNL 660 OIL SHUT IN 5 15-107-22311 1400 (FSI)/FNL 3630 (FEI) FWL OIL SHUT IN 6 15-107-22315 3630 FELFWL OIL SHUT IN 15-107-24450 7 2680 (FSI)/FNL 1920 FELFWI OIL **PROD** 9 15-107-22332 ✓ 1100 (FS)/FNL 5060 FEIVEWL OIL **PROD** 10 15-107-22341 1100 4180 FELFWL OIL **PROD** 11 15-107-22344 700 4620 (FEI)/FWL OIL **PROD** 12 15-107-22351 700 5060 FEL/FWL OIL **PROD** 1980 (FS)/FNL 14 15-107-22354 5060 FEI/FWL OIL **PROD** 2810 2**88**0 15-107-23941 15 1820 FELFWL OIL **PROD** FSL 15-107-22387 17 2000_(FSI 4640 OIL SHUT IN 20 15-107-23940 1490 FELFW OIL **PROD** 22 15-107-24619 V 3404 FEDFWL OIL PROD 24 15-107-24620 √ 3089 OIL **PROD** 25 15-107-24640 2850 3084 OIL **PROD** 28 15-107-24643 🗸 2942 2844 OIL **PROD** 29 15-107-24662 / 2020 2250 OIL NOT COMPLETED

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CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

RECEIVED * When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers KANSAN COMPONITION COMMISSION please indicate which section each well is leasted. please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32834	Well Location:
Name: JTC OIL, INC.	
Address 1: PO BOX 24386	County: LINN Lease Name: COX Well #: ALL WELLS
Address 2:	Lease Name: COX Well #: ALL WELLS
State: KS Zip: 66283 +	o and a second and a second and a second and a second a s
ontact Person: TOM CAIN	the lease below: S/2 OF NW/4 & SW/4, S21 T20S R22E
hone: (913) 208-7914 Fax: ()	0/2 OF NVV/4 & 3VV/4, S21 1203 R22E
mail Address:	_
urface Owner Information:	
lame: HOWARD LINDLEY COX	When filing a Form T-1 involving multiple surface owners, attach an additiona sheet listing all of the information to the left for each surface owner. Surface
ddress 1: 8315 WILLOWBROOK	owner information can be found in the records of the register of deeds for the
ddress 2:	county, and in the real estate property tax records of the county treasurer.
tty: WICHITA State: KS Zip: 67207 +	
ne KCC with a plat showing the predicted locations of lease roads, re preliminary non-binding estimates. The locations may be enterd	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the pla
ne KCC with a plat showing the predicted locations of lease roads, re preliminary non-binding estimates. The locations may be enteropelect one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form	cathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted itsed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted itsed on the Form C-1 plat, Form CB-1 plat, or Form CB-1, Form T-1, or Form CB-1, Form T-1, or Form CB-1, Form T-1, or Form CB-1, the plat(s) required by this
ne KCC with a plat showing the predicted locations of lease roads, re preliminary non-binding estimates. The locations may be enteredelect one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized in the surface owner(s) KCC will be required to send this information to the surface.	cathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
ine KCC with a plat showing the predicted locations of lease roads, re preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, for I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand choosing the second option, submit payment of the \$30.00 hand	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Since Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this aax, and email address. 1. I acknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form. The KSONA-1
he KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands.	Cathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this eax, and email address. I acknowledge that, because I have not provided this information, the see owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.

APR 1 2013

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION WICHITA, KS

KCC WICHITA