KANSAS CORPORATION COMMISSION

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Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, Check Applicable Boxes: MUST be submitted with this form. ✓ Oil Lease: No. of Oil Wells _ Effective Date of Transfer: 12/9/13 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 143988 Gas Gathering System: Lease Name: South Moldenhauer Lease Saltwater Disposal Well - Permit No.: **N-W/⊔** Sec. <u>32</u> Twp. <u>15</u> R. <u>21</u> ✓ E W feet from N / S Line The part of Lot 2 in Sec. 32, Twp 15 South, Range 21 East feet from E / W Line Legal Description of Lease: ✓ Enhanced Recovery Project Permit No.: _ according to the Gov't Survey, lying South of the ATSF Railroad Right of Way. Entire Project: Ves No County: Franklin Number of Injection Wells squirrel Production Zone(s): Field Name: ____Paola-Rantoul squirrel Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No.: E-18352 feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) W Line of Section Type of Pit: Emergency Burn Settling Workover Haul-Off Past Operator's License No. Tom Cain Contact Person: Phone: 913-755-2959 Past Operator's Name & Address: P.O. Box 24386, Stanley, KS 66283 12/9/13 Date: President Signature: KCC WICHITA **Judd Mourning** New Operator's License No. Contact Person: DEC 19 2013 New Operator's Name & Address: JBM Oil, LLC Phone: 785-241-1705 2 SW Hillside Rd., Ottawa, KS 66067 RECEIVED Oil / Gas Purchaser: High Sierra Date: 12/9/13 Owner Title: 🗶 Signature: 🗹 E-18352 Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #. has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. MG _ is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Recommended action: 110 permitted by No.: _ Authorized Signature Authorized Signature

New Operator

PRODUCTION

DISTRICT

Mail to: Past Operator

Must Be Filed For All Wells

KDOR Lease No.: 143988

| Well No. | API No. (YR DRLD/PRE '67) | Footage from (i.e. FSL = Feet from | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
|--------------|---|------------------------------------|---------------------------|-----------------------------------|--------------------------------------|
| 1 | 15-059-19193-0000 | 4331 Cirgle | 3309 Circle | oil | prod |
| 10 | 15-059-19196 | 4834 (S)(F)(L) | 4272 (EL) FUL | oil | prod |
| 11 | 15-059-20207 ✓ | 4934 F | 3578 FE P | oil | prod |
| 12 | 15-059-20212 | 5082 | 2971 | oil | prod |
| 20 | 15-059-20665 | 1485 FSL/INL | 4112 1485 FE | in PS coc. Dist 3 | prod |
| 25 | 15-059-21976 | 1485 (SL) NL | 825 FELFWI | * oil | prod |
| 26 | 15-059-22704 | 4584 1815 FSL/FNL | 4465 FEL 7 | oil | prod |
| 27 | 15-059-23251 | 825 FSL/FNL | 4/49 FEL/FULL |) oil | prod |
| 28 | 15-059-23252 🗸 | 4610 FSL PSL FNL | 3793 FEL FWL) | oil | prod |
| 29 | 15-059-23584 | 44455 FSUFN | 2975 FEL FWL | oil | prod |
| 31 | 15-059-24993 🗸 | 4261 4125 (FSI)/FNL | 4731 4785 FELFWL | foil | active |
| 32 | 15-059-25066 | 457(4455 (FSL)FNL | 4753 X 4785 FELFWL | oil | prod |
| 34 | 15-059-25079 🗸 | 47/2 4785 (FSL)FNL | 3355 FEL FWL | oil | prod |
| 35 | 15-059-25089 | 57/69 5225 FSL/FNL | 3355 FEL FWL | oil | prod |
| 36 | 15-059-25151 | 1999 5225 FSL/FNL | 3858 | oil | prod |
| 39 | 15-059-25152 | 49 PSL 1 165 FSL FNL | 5104 FBL -1 165 FELFWL | n Sec 29-15-3) oil | |
| В | 15-059-19194 | 4328 (FS/D) | 2825 FEL FYL |) oil | prod |
| 9 | 15-059-19195 | 4318 FSUPAL | 3742 | oil | prod |
| W-13 | 15-059-25110 V | 4519 _{FSL} _{FNL} | 3517 FEL/FWL | inj · | active |
| W-14 | 15-059-25111 | 3504 FSVFNL) | 3117 FELFWL | inj , | active |
| W-15 | 15-059-25340 | 4485 FS FRINL | 5140 FEL/FWL | inj. | active 4 1-1-2013 |
| W-16 | 15-059-25337 | 4725 FSL FNL | 4925 FELVEN | inj | |
| W-17 | 15-059-25245 | 4881 FSL(FN) | 3193 FELFWL | inj. | active O S H |
| W- 18 | 15-059-25341 | 4851 FSUFFNI | 3554 FE/FWL | inj | active S B |
| | net may be attached if necessary DT AGES Tring a unit which consists of more th | | $\frac{1}{2}$ | 1.1.4 | · · · · · · · · · |

KDOR Lease # 143988

Location Sec. 32 Twp 15 S Range 21 #

Lease Name:

South Moldenhauer Lease

| Well | API | Footages | Туре | Status Report (1974) |
|------|-------------------------|------------------------|------------|---|
| W-56 | 15-059-25278 | 4120 N 3547 W | inj | Status Inactive in sheeting text (12th) plugged face we have |
| W-7 | 15-059-25150 | 4786 N 3982 W | inj | active |
| W-10 | 15-059-24994 | 4414 N 4592 W | inj | active |
| W-11 | 15-059-24995 | 4433 N 4297 W | inj | active |
| W-12 | 15-059-24996 | 4442 N 3937 W | inj | active Lee 29 Legyphon active Lee 29 Legyphon active NOT Authorized |
| W-45 | 15-059-25307 | 844 N 3715 W | inj | active Lee 29 Lee whole |
| W-60 | 15-059-26414 | 1064 N 4938 W | inj lie 29 | active NOT Authorized |
| W-45 | 15-059-25307 | 844 N 3715 W | inj _ | active Duplicate |
| W-57 | 15-091-25188 | V 51915 FSL. 5013 FEL. | TN | Active |

Application.

DEC 19 2013
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 32834 | | | |
|---|---|--|--|
| JTC Oil. Inc. | Well Location: | | |
| Name: JTC Oil, Inc. Address 1: P.O. Box 24386 | | | |
| Address 2: | Lease Name: South Moldenhauer Well #: | | |
| Stanley State: KS 7in: 66283 | | | |
| Contact Person: Tom Cain Phone: (913) 755-2959 Fax: (913) 755-2990 Email Address: tcain@aceoilwellservice.com | If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: | | |
| Phone: / 913 \ 755-2959 Fevr. / 913 \ 755-2990 | The part of Lot 2 in Sec 32, Township 15 South, | | |
| tcain@aceoilwellservice.com | Range 21 East, according to the Gov't Survey, | | |
| Email Address: | lying South of the ATSF Railroad Right of Way. | | |
| Surface Owner Information: Name: Ricky & Viki Schmidt Address 1: 4459 Utah Rd. | When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface | | |
| Address 1: | owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. | | |
| Address 2: | | | |
| Git.: Wellsville Garage KS 7:: 66092 | | | |
| City: Wellsville State: KS Zip: 66092 + | | | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catt the KCC with a plat showing the predicted locations of lease roads, ta | hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catt the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be | hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this | | |
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OEC 19 2013

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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