KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	I I I I I I I I I I I I I I I I I I I
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 03/31/2014
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 1H. 143878 (O), 233513 (G)
Gas Gathering System:	Lease Name: Siegrist 2207
Saltwater Disposal Well - Permit No.: D-31,545	SW _ SE _ SE _ SE _ Sec. 7 Twp. 22 R. 7 E W
Spot Location: 2355 feet from N / ✓ S Line	· · · · · · · · · · · · · · · · · · ·
feet from ✓ E / W Line	Legal Description of Lease: E2 of Sec. 7, T22S-R7W and E2 of
Enhanced Recovery Project Permit No.:	Sec. 18, T22S-R7W
Entire Project: Yes No	County: Reno KCC WICHITA
Number of Injection Wells**	Production Zone(s): Mississippi
Field Name: Unnamed	APK 13 ZUIT
"Side Two likust Be Completed.	Injection Zone(s): AFDUCKIE RECEIVED
Surface Pit Permit No.: 15-155-21624-01-00 (fresh water pit)	280 feet from N/S Line of Section
(API No. II Drill Pit, WO or Haul)	435
Tuesday	feet from F E / W Line of Section Haul-Off Workover of F Drilling
Type of Pit: Emergency Burn Settling	Haul-Off
Past Operator's License No. 34574	Contact Person: Richard W. Lewis
Past Operator's Name & Address: Shell Gulf of Mexico Inc	Phone: (832) 337-2172
150 N. Dairy Ashford Rd., Houston, TX 77079	Date: 3-35-2014
Title: US Onshore Env.& Regulatory Mgr.	What Island
TRIE: OS ONSHOTE ENV. & REGULATOLY FIGI.	_ Signature: Kuruki W
25052	Ponner lentz
New Operator's License No. 35053	Contact Person: Renner Jantz
New Operator's Name & Address: Tapstone Energy, LLC	Phone: (405) 702-5480
210 Park Avenue, Suite 1350, Oklahoma City, OK 73102	Oil / Gas Purchaser: Oil - Plains & Shell Trading, Gas - Atlas
	Date: 3/27/14
Title: Supervisor, Division Orders	7/
TRIe:	Signature:
	15-155-21624-01-00 (fresh water pit)
Acknowledgment of Transfer: The above request for transfer of injecti	on authorization, surface pit permit # has been
	ion Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in t	he above injection well(s) or pit permit.
TApstone Energy LC is acknowledged as	s is acknowledged as
the new operator and may continue to inject fluids as authorized by	
Permit No.: D-31.545 . Recommended action: No.) E	_ permitted by No.:
- com Mi of Rail	-
Date: S-9-14 Cherry Lagrange Signature,	Date:
0 1/12/11/1 \ 2/1-1.2/	PRODUCTION MAY 1 4 2014 UIC 5-9-14
DISTRICTAL 4 50/14 EPR 5 5 / 5 / 7 Mail to: Past Operator 5-9-14 New Ope	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

' Lease Name:	No.: 1H: 143878 (O), 2335 Siegrist 2207		* Location;	SE/4 Sec. 7, T22S-R07\	W, Reno County, KS
Loase Name.					
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from S	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
7-2	<u>15-155-21625-00-00</u>	2355 FSUFNIL	1100 Circle	INJ	TA'D
7-1H	15-155-21624-01-00	280 FSL FNL	435 FELFWL	Oil/Gas	TA'D
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
••••		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		·
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNtL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
	- Application	FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	. FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	-
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		FSL/FNL	FEL/FWL	water-service to the service to the	_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		APR 1 5 2014
		FSL/FNL	FEL/FWL		RECEIVED
		ESI /ENI	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34574	Well Location:
OPERATOR: License # 34574 Name: Shell Gulf of Mexico Inc.	SW_SE_SE_SW Sec. 7 Twp. 22 S. R. 7 ☐ East ⊠ West
Address 1: 150 N. Dairy Ashford Rd.	County: Reno
Address 2:	County: Reno Lease Name: Siegrist 2207 Well #: 7-1H
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description or
Contact Person: DaMonica Pierson	the lease below:
Phone: (832) 337-2172 Fav: ()	E2 of Sec. 7, T22S-R7W and E2 of Sec. 18,
Contact Person: Phone: (832) 337-2172 Fax: () Email Address: damonica.pierson@shell.com	— T22S-R7W —
Surface Owner Information:	
Name: Richard G. Siegrist	
Name: Richard G. Siegrist Address 1: 18309 W. 82nd Avenue	sheet listing all of the information to the left for each surface owner. Surface
	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2:	
City: Sterling State: KS Zip: 67579 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
City: Sterling State: KS Zip: 67579 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and
City: Sterling State: KS Zip: 67579 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the surface of the s
City: Sterling State: KS Zip: 67579 +	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Dee Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the sing filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the second of the surface owner by filling out the top section of this form and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, father that I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the surface of the second option, submit payment of the \$30.00 handling the second option, submit payment of the surface of the surface of the second option, submit payment of the \$30.00 handling the second option is the surface of the surfac	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. See Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the surface of the surface owner (s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
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APR 1 5 2014

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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