Kansas Corporation Commission Oil & Gas Conservation Division

Form 7-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	MUST be submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 03/31/2014
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 35-1: (O) 143879, (G) 233514
Gas Gathering System:	Lease Name: Young Trust 2309
Saltwater Disposal Well - Permit No.: D-31453	
Spot Location: 325 feet from N /	✓ S Line SE - SW - SE - SE Sec. 35 Twp. 23 R. 9 E ✓ W
800 feet from	W Line Legal Description of Lease: E/2 of Sec. 35, T23W-R9W in Reno, KS.
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Reno KCC WICHITA
Number of Injection Wells **	Production Zone(s): Mississippi
Field Name: NA	APR 15 2014
" Side Two Mast Be Completed.	Injection Zone(s): Arbuckle RECEIVED
15-155-21612-00-00 (fresh	
Surface Pit Permit No.: 15-155-21612-00-00 (fresh	water pit) 525 feet from N / ✓ S Line of Section 800
,	feet from E / W Line of Section
Type of Ptt: Emergency Burn	Settling Haul-Off Workover OF Drilling
Past Operator's License No. 34574	Contact Person: Richard W. Lewis
Past Operator's Name & Address: Shell Gulf of Mexico	Inc Phone: (832) 337-2172
150 N. Dairy Ashford Rd., Houston, TX 77079	
Trie: US Onshore Env. & Regulatory	Mar Planting
Title:	Signature: WellOC W fee.
arora!	Process lead
New Operator's License No. 35053/	Contact Person: Renner Jantz
New Operator's Name & Address: Tapstone Energy, LLC	Phone: (405) 702-5480
210 Park Avenue, Suite 1350, Oklahoma City, OK 73102	Oil / Gas Purchaser: Oil - Plains & Shell Trading, Gas - Atlas
	Date: 3/27/14
Title: Supervisor, Division Orders	7/
Title:	Signature:
Acknowledgment of Transfer: The above request for tr	ansier of injection authorization, surface pit permit # 15-155-21612-00-00 (fresh water pit) has been
	ansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any owners	•
Constitution to the control of the c	nap wanted at the above hysosuri works) of pit politic.
Apstone Friendy LC 180	cknowledged as is actnowledged as
the new operator and may continue to inject fluids as	s authorized by the new operator of the above named lease containing the surface pit
	Name of the state
Permit No.: <u>0-31, 45.3</u> . Recommended action:	permitted by No.:
TO IN THE RES	7.00
Date: Authorized Signature	/\// / Date:
DISTRICT 2 4/30/14 EPR 5/	MAY 1 4 2014 - 9 14
Mail to: Past Operator 5-9-14	PRODUCTION

Side Two

Must Be Filed For All Wells

Lease Name:	Young Trust 2309		* Location:	SW/4 of Sec. 35,T23S-F	R09W, Reno, KS
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line orn South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
35-1	15-155-21612-00-00 V	325 Circle	800 Circle	INJ	TA'D
35-1H	15-155-21613-01-00	335 FSD FNL	800 FEDFWL	Oil/Gas	TA'D
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		KCC WICHI
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		APR 1 5 2014
		FSL/FNL	FEL/FWL		RECEIVED

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34574	Well Location:
Name. Shell Gulf of Mexico Inc.	SE_SW_SE_SE_Sec. 35 Twp. 23 S. R. 09 East West
Address 1: 150 N. Dairy Ashford Rd. Address 2:	County: RENO
Address 2:	County: NENO Lease Name: Young Trust 2309 Well #: 35-1
City: Houston State: TX Zip: 77079 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: <u>DaMonica Pierson</u> Phone: (<u>832</u>) <u>337-2172</u> Fax: ()	the lease below:
Phone: (832) 337-2172 Fax: ()	E/2 of Sec. 35, T23W-R9W in Reno, KS.
Email Address: damonica.pierson@shell.com	_
Surface Owner Information: Name: Arthur E. Young Address 1: 213 Brome Grass Circle	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 213 Brome Grass Circle	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Iman State: KS Zin: 76546	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cai	thodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Be Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Be Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form meaning filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Be Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cai the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Be Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form method is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. In gree with this form. If the fee is not received with this form, the KSONA-1 in the returned.

KCC WICHITA

APR 1 5 2014