# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 4-1-14
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 201741 ✓
Gas Gathering System:	Lease Name: #1 HILL
Saltwater Disposal Well - Permit No.:	SE _SE _ NW _ NW _Sec, _26 _ Twp315 _ R32 E V W
Spot Location: feet from N / S Line	Legal Description of Lease:
feet from E / W Line	ALL OF SEC 26-31S-32W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: SEWARD KCC WICHIT
Number of Injection Wells **	Production Zone(s): HUGOTON GAS PAY  APR 2 5 2014
Field Name: HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	RECEIVED
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover DR Drilling
, positive in the second of th	K C WILLIA
Past Operator's License No	Contact Person: PRESTON WITHERS  APR 1 4 2014
Past Operator's Name & Address: WESTERN PACIFIC FARMS, INC.	Phone: (***)
2257 100TH ROAD COPELAND KS 67837	Date: 2-14-2014 RECEIVED
Title: PRESIDENT, PRESTON WITHERS	Signature: Leut Willes
New Operator's License No34813 ⁄	Contact Person: Gilbert Brown
New Operator's Name & Address: CSODA OPERATING	Phone:
COMPANY, LLC dba H & L Operating Co.	Oil / Gas Purchaser:
P.O. Box 7506, Amarillo, TX 79114	Date: 4/8/14
Title:	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been
-	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
	T
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	
DISTRICT EPR 3/6/17	,
Mail to: Past Operator New Opera	ALOI DISTRICT

#### Side Two

#### Must Be Filed For All Wells

Lease Name:	#1 HILL		* Location:S	SE SE NW NW SECTION	ON 26-31S-32W
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
#1	15-175- <b>2245</b> 2 (1954)	3960 ESD FNL	3960 FED FWL	GAS	PRODUCING
v-in	00452 CA	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	and the state of t	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	**	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		- JAKKER
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		
					APR 23 2014
					1100.11
		FSL/FNL	FEL/FWL		KCC WICHIT
					APR 1 4 2014
<u></u>					RECEIVED

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

2/812			
OPERATOR: License # 34813	Well Location:		
Name: CSODA OPERATING COMPANY LLC	SE_SE_NW_NW_Sec. 26 Twp. 31 S. R. 32 East West		
Name: CSODA OPERATING COMPANY LLC Address 1: DBA H&L OPERATING CO.	County: SEWARD  Lease Name: HILL Well #: 1		
Address 2. PO BOA 7500	l ease Name ' "LL Well #" '		
City: AMARILLO State: TX Zip: 79114 +  Contact Person: GILBERT BROWN  Phone: ( 806 ) 353-4331 Fax: ( )	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: GLDENT BROWN			
Phone: ( 606 ) 555-4551 Fax: ( )			
Email Address:	· .		
Surface Owner Information:			
Name: JOHN F BARNHART	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1: 608 S. GLEN OAKS CIRCLE	owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road.	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be ente	Cathodic Protection Borehole Intent), you must supply the surface owners and		
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the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested to be a select one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,  I have not provided this information to the surface owner (KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and act that I am being charged a \$30.00 handling fee, payable to	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Detice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  Solutions:  Solution		

RECEIVED

APR 25 2014