KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MIST he submitted with this form

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 4-1-14
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 202546
Gas Gathering System:	Lease Name: LAMBERT
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: SW
Enhanced Recovery Project Permit No.:	All And Andrews Control of Contro
Entire Project: Yes No	County: SEWARD KCC WICHITA
Number of Injection Wells **	Production Zone(s): CHASE
Field Name: HUGOTON	APR 1 4 2014
** Side Two Must Be Completed.	Injection Zone(s): RECEIVED
15-175-20416	1320
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	1320 feet from N / S Line of Section
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover O L Drilling
Past Operator's License No. 31006 /	Contact Person: PRESTON WITHERS
Past Operator's Name & Address: WESTERN PACIFIC FARMS, INC.	Phone: (620) 668-5589
2257 100TH ROAD COPELAND KS 67837	Date: 2-/4-204 APR 25 2014
	Suit Art
Title: PRESIDENT, PRESTON WITHERS	Signature: RECEIVED
New Operator's License No. 34813 /	Contact Person: Gilbert Brown
New Operator's Name & Address: CSODA OPERATING	806-353-4331 Phone:
COMPANY, LLC dba H & L Operating Co.	Oil / Gas Purchaser:
P.O. Box 7506, Amarillo, TX 79114	Date: 4/3/14
	Date: 4/3//
Title:	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #15-175-20416 has been
·	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
. Hoodining addon.	portinuos by tron
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION 5.7.14 UIC 5-7-14
Mail to: Past Operator New Operator	orDistrict

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

	No.: 202546				
* Lease Name:	LAMBERT #1-32		* Location:	SW SEC32-T31S-R32	2W
Well No. API No. (YR DRLD/PRE '67)		Footage from ((i.e. FSL = Feet fro	om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-175-20416 (1979)	/433 1320 FSD FNL	40 LEA 39 60 F ED FWL	se inspection GAS	∆is+. / PRODUCING
		F\$L/FNL	FEL/FWL		
	washing my	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	AAAA AAAA AAAA	FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	- A1 - 6-7441 499 11 7	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	THE ARCHITICAL PROPERTY OF	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		<u></u>
		FSL/FNL	FEL/FWL	Section 100 to	KCC WICHITA
	11. 41.41.41.41.41.41.41.41.41.41.41.41.41.4	FSL/FNL	FEL/FWL		APR 2 5 2014
	· -	FSL/FNL	FEL/FWL		RECEIVED KCC WICHITA
		FSL/FNL	FEL/FWL		APR 1 4 2014
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		INCLIVED

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 34813	Wall Leastion:		
CSODA OPERATING COMPANY I I C	Well Location:		
OPERATOR: License # 54010 Name: CSODA OPERATING COMPANY LLC Address 1: DBA H&L OPERATING CO. Address 2: PO BOX 7506			
Address 2: PO BOX 7506	County: SEWARD Lease Name: LAMBERT Well #: 1		
AMARILLO TX 79114			
City: AMARILLO State: TX Zip: 79114 + Contact Person: GILBERT BROWN	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: GIEBERT BROWN	V.C 10400 2000		
Phone: (806) 353-4331 Fax: ()			
Email Address:			
Surface Owner Information: Name: DUANE LAMBERT	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: RT 1 BOX 88	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: KISMET State: KS Zip: 67859 +			
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form	g fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct	oyhe best of hy knowledge and belief.		
4-15-2014	OPER MGR		
Date: Signature of Operator or Agent:	Title:		

KCC WICHITA APR 2 5 2014 RECEIVED