KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

| Check Applicable Boxes: | |
|---|--|
| Oil Lease: No. of Oil Wells** | Effective Date of Transfer: 4-1-14 |
| Gas Lease: No. of Gas Wells** | KS Dept of Revenue Lease No.: 202926 |
| Gas Gathering System: | Lease Name: MILLER #2 |
| Saltwater Disposal Well - Permit No.: | |
| Spot Location: feet from N / S Line | Legal Description of Lease: SE NW SECTION 22-30S-31W |
| feet from E / W Line | Legal Description of Lease: SE TW SES NOT 22 333 371 |
| Enhanced Recovery Project Permit No.: | WOO MAD HE |
| Entire Project: Yes No | County: HASKELL KCC WICHITA |
| Number of Injection Wells** | Production Zone(s): CHASE APR 1 4 2014 |
| Field Name: HUGOTON CHASE | Injection Zono(s): |
| ** Side Two Must Be Completed. | RECEIVED |
| Surface Pit Permit No.: | feet from N / S Line of Section |
| (API No. if Drill Pit, WO or Haul) | feet from E / W Line of Section |
| Cambra C | Haul-Off Workover DR Drilling |
| Type of Pit: Emergency Burn Settling | |
| Past Operator's License No. 31006 / | Contact Person: PRESTON WITHERS |
| Past Operator's Name & Address: WESTERN PACIFIC FARMS, INC. | Phone: (620) 668-5589 |
| 2257 100TH ROAD COPELAND KS 67837 | Date: 2-14-2014 |
| Title: PRESIDENT, PRESTON WITHERS | Signature: Luckelith |
| Title: TRESIDERY, TRESIDERY | |
| 34813/ | Gilbert Brown KCC WICHITA |
| New Operator's License No. | Contact Person: 806-353-4331 APR 2 5 2014 |
| New Operator's Name & Address: CSODA OPERATING | Phone: |
| COMPANY, LLC dba H & L Operating Co. | Oil / Gas Purchaser:RECEIVED |
| P.O. Box 7506, Amarillo, TX 79114 | Date: 4/3/19 |
| | Signature: |
| Title: | Signature. |
| Acknowledgment of Transfer: The above request for transfer of injection | authorization, surface pit permit # has been |
| noted approved and duly recorded in the records of the Kansas Corporation | Commission. This acknowledgment of transfer pertains to Kansas Corporation |
| Commission records only and does not convey any ownership interest in the | |
| | |
| is acknowledged as | is acknowledged as |
| the new operator and may continue to inject fluids as authorized by | the new operator of the above named lease containing the surface pit |
| Permit No.: Recommended action: | permitted by No.: |
| | |
| Date: | Date: |
| Authorized Signature | |
| DISTRICT EPR 5/5/14 | PRODUCTION |
| Mail to: Past Operator New Opera | ator District |

Side Two

Must Be Filed For All Wells

| Lease Name | MILLER #2 | | Location: S | E NW 22-30S-31W | |
|------------|------------------------------|--|--------------|-----------------------------------|-------------------------------------|
| Well No. | API No. (YR DRLD/PRE '67) | Footage from S (i.e. FSL = Feet fro | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned |
| #2-22 | 15-081-21826 (2008) | 3100 Est FNL | 2762 FED FWL | GAS | PRODUCING |
| | | FSL/FNL | FEL/FWL | | |
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| | | | FEL/FWL | | KCC WICHITA |
| | _ | F\$L/FNL | FEL/FWL | | APR 2 5 2014 |
| | | FSL/FNL | FEL/FWL | | - RECEIVED |
| | | | | | KCC WICHITA |
| | | | | | APR 1 4 2014 |
| | | | | | RECEIVED |
| | | | | | |

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| 24913 | Well Looding | | |
|---|--|--|--|
| OPERATOR: License # 34813 | Well Location:SE_NW_Sec. 22 Twp. 30 S. R. 31 East West | | |
| Name: CSODA OPERATING COMPANY LLC Address 1: DBA H&L OPERATING CO. PO BOX 7506 | HASKELL | | |
| Address 1: DBA H&L OPERATING CO. | County: HASKELL Lease Name: MILLER Well #: 2 | | |
| Address 2: PO BOX 7500 | Lease Name: | | |
| City: AMARILLO State: TX Zip: 79114 + Contact Person: GILBERT BROWN | If filing a Form T-1 for multiple wells on a lease, enter the legal description the lease below: | | |
| Contact Person: GILDERT BROWN | <u></u> | | |
| Phone: (806) 353-4331 Fax: () | _ | | |
| Email Address: | | | |
| Surface Owner Information: | | | |
| Name: FRY FAMILY FARMS LLC | When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface | | |
| Address 1: CO AG MANGT CONSULTANTS Address 2: PO BOX 1013 | — owner information can be found in the records of the register of deeds for the | | |
| Address 2: PO BOX 1013 | county, and in the real estate property tax records of the county treasurer. | | |
| City: GARDEN CITY State: KS Zip: 67846 + | | | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catholic Country of Jesse roads | athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat | | |
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