041014_Wingrave_INJ.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes: MUST be subm	with the Kansas Surface Owner Notification Act, itted with this form.
Oil Lease: No. of Oil Wells 96	Effective Date of Transfer: 4/10/14
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 101072 and 101073
Gas Gathering System:	
Saltwater Disposal Well - Permit No.: D-23,410	Lease Name: Wingrave
Spot Location: 2860 feet from N / S Line	Sec. <u>16</u> Twp. <u>24</u> R. <u>16</u> ₩
1320 feet from VE W Line	Legal Description of Lease: S2 NE4, NW4, N2 & SE4 SE4
Enhanced Recovery Project Permit No.: E-17,126	N2 & SW4 SW4 S16-T24-R16, and NE4 S17-T24-R16E
Entire Project: Yes No	County: Woodson
Number of Injection Wells **	Production Zone(s): Squirrel
Field Name: Vernon	Injection Zone(s): Lower Squirrel MAY 0 6 2014
** Side Two Must Be Completed.	(1)010112010(0)1
Curta- Di Daniel M.	RECEIVED
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover DF Drilling
Past Operator's License No. 30345 /	Contact Person: Monica A. Lair
Past Operator's Name & Address: Piqua Petro Inc	Phone: 620-433-2215
1331 Xylan Rd, Piqua KS 66761	d light
Title: Vice President	Date: 7/19/9
Title: VIOC 1 Testdent	Signature: M/much &
New Operator's License No35057 /	Contact Person: J. Clint Unruh
New Operator's Name & Address: Armada Operating LLC	Phone: 972-490-9595
5220 Spring Valley Rd., Suite 615, Dallas, TX 75254	Oil / Gas Purchaser: Machaskay O: High Services
	Date: 4-10-14
Title: Vice President	Signature: X
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation (Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
Armada Operating LLC is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: F-17026 . Recommended action: NONE	permitted by No.:
Date: S-16-14 Chenyl Loger	Date:
Autherized Signature	Authorized Signature
	PRODUCTION 5.19.14 UIC 5-16-14
Mail to: Past Operator S-16-14 New Operato	r S-16-14 District 3 5-16-14

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliano Check Applicable Boyes: MUST be sub	e with the Kansas Surface Owner Notification Act, mitted with this form.
Check Applicable Boxes: Oil Lease: No. of Oil Wells 96 Gas Lease: No. of Gas Wells 5 Gas Gathering System: Saltwater Disposal Well - Permit No.: Spot Location: 2860 feet from N S Line 1320 feet from E / W Line Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells 5 Field Name: Vernon ** Side Two Must Be Completed.	Effective Date of Transfer: 1010/4 KS Dept of Revenue Lease No.: 101072 and 101073 Lease Name: Wingrave Sec. 16 Twp. 24 R. 16 VE W Legal Description of Lease: S2 NE4, NW4, N2 & SE4 SE4 N2 & SW4 SW4 S16-T24-R16, and NE4 S17-T24-R16E County: Woodson Production Zone(s): Squirrel Injection Zone(s): Lower Squirrel KCC WICHITA RECEIVED
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling
Past Operator's License No30345 \(\square \) Past Operator's Name & Address: Piqua Petro Inc 1331 Xylan Rd, Piqua KS 66761 Title: Vice President	Contact Person: Monica A. Lair Phone: 620-433-2215 Date: 4//4/4 Signature: Minuca A. Lair
New Operator's License No. 35057 / New Operator's Name & Address: Armada Operating LLC 5220 Spring Valley Rd., Suite 615, Dallas, TX 75254 Title: Vice President	Contact Person: Di / Gas Purchaser: Date: X
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Armada Operating LLC is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: D-23.410 . Recommended action: NONE Date: S-16-14 Change Signature	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.: Date:
F/15/11	PRODUCTION 5. 19. 14 UIC S-16-14

Side Two Must Be Filed For All Wells

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and the second of the second of	41-11	15-207-27894-0000	2440	S ,	170	W	Oil	PR
	42-11	15-207-27895-0000	2000	S	170	W	Oil	PR
	43-11	15-207-27896-0000	1560		170	W	Oil	PR
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	a	15-207-19284-0000	3800		175	£	Oil	PR
material commence of the control	4	15-207-19285-0000	3100 2770	<u>\$</u>	175	E	Oil	PR
	ζ	15-207-19286-0000	3650	5	175	E	Oil	PR
	6	15-207-19287-0000	3320	S	750	E	Oil	PR
and the same of the same of the same	7	15-207-19288-0000	2990	S	750 750	E	Oil	PR
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	14	15-207-19295-0000	3900	5	2500	E	Oil	PR
	18	15-207-19299-0000 🗸	2400	Š	2550	Ē	Oil	PR
	19	15-207-19300-0000	2100	S	2525	E	Oil	PR
	21	15-207-19302-0000	3600	S	2075		Oil	PR
	22	15-207-19303-0000	2500	s	2050	Ē	Oil	PR
man any and a surply of the second	23	15-207-19304-0000	2400	5	1700	F	Oil	PR
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	22-06	15-207-27057-0000	1900	\$	1480	w	Oil	PR
	22-07	15-207-27232-0000	1500	S	1480	w	Oil	PR .
	23-06	15-207-27056-0000	2400	S	1480	W	Oil	PR
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Side Two Must Be Filed For All Wells

	WELL NO			FSL/FNL		FEL/FWL	TYPE	STATUS
	24-08	15-207-27395-0000	2800	S	1480	W	Oil	PR Sec
· · · · · · · · · · · · · · · · · · ·	25-09	15-207-27485-0000	1350	S	1080	W	Oil	PR
	26-09	15-207-27530-0000 🗸	950	\$	1160	W	Oil	PR
	27-09	15-207-27531-0000	1750	S	1080	W	Oil	PR
	28-10	15-207-27710-0000	1790	S	1080	W	Oil	PR
	30-09	15-207-27532-0000	2950	5	1080	W	Oil	PR
e e e e e e e e e e e e e e e e e e e	31-09	15-207-27548-0000	3400	S	1980	W	Оil	PR
	32-10	15-207-27708-0000 🗸	560		1160		Oil	PR
	33-10	15-207-27707-0000	170	S :	1160	w	Oil	PR
merendi a a a subbuta a a a compa a com-	34-10	15-207-27733-0000 🗸	1490	N	1340	E	Oil	PR
· · · · · · · · · · · · · · · · · · ·	35-10	15-207-27745-0000	1840	N	1340	E	OII	PR
Samuel Comment Comment	36-10	15-207-27762-0000	580	N	2470	W	Oil	PR
and the second harmonic management	37-10	15-207-27763-0000	180	. N	2470	W	Oil	PR
	39-10	15-207-27764-0000	640	N	2050	W	Oil	PR
managet en and a service	45-11	15-207-27954-0000	2190	S	1080	w	Oil	PR
	46-11	15-207-27955-0000	1560	\$	570	w	OII	PR \
	47-11	15-207-27956-0000	390	N	2050	W	OII	PR \
	48-11	15-207-27957-0000	790	N .	2050	W	Oil	PR
	49-11	15-207-27963-0000	2440	S	570	W	Oil	PR /
	52-11	15-207-27976-0000	960	5	570	W	Oil	PR /
	53-11	15-207-27977-0000	3700	. S	2110	W	EOR-INJ	
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A service and a	08-04	15-207-26850-0000	3560	5	2420	W	Oil	PR
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	and A Valley	15-207-27484-0000	3960	S	2420	· W	Oil	PR
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		15-207-28078-0000	3485	S	1980	W	OIL	PR • · / 6
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KCC WICHITA MAY 0 6 2014 **RECEIVED**

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

RECEIVED

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 30345	Well Location:
Name: Piqua Petro Inc	
Name: Piqua Petro Inc Address 1: 1331 Xylan Rd	
Address 2:	Lease Name. Wingrave
City: Piqua State: KS Zip: 66761	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Monica A Lair	the lease below:
Contact Person: Monica A Lair Phone: (620) 433-2215 Fax: ()	S2 NE4, NW4, N2 & SE4 SE4, N2 & SW4 SW4, S16-T24-R16E, and NE4, S17-T24-R16E
Email Address: monicalair@gmail.com	-
Surface Owner Information:	
Name: William Cox	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: William Cox Address 1: 1604 Town Park Dr. Address 2:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Port Orange State: FL Zip: 32129 + 7523	
the KCC with a plat showing the predicted locations of lease roads, ta	nodic Protection Borehole Intent), you must supply the surface owners and ink batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following:	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
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 the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of 	Act (House Bill 2032), I have provided the following to the surface clocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the powner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and
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Mail to: KCC - Conservation Division. 130 S. Market - Room 2078. Wichita. Kansas 67202