Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	nitted with this form.		
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 4-15-08		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	<u>N2 Sec. 30 Twp. 17 R. 22 X E W</u>		
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	W/2 NW/4 NW/4 KCC WICHITA		
Entire Project: Yes No	County: Miami		
Number of Injection Wells **	Production Zone(s): Squirre1 MAR 2 8 2014		
Field Name: Paola-Rantou1	Injection Zone(s): RECEIVED		
** Side Two Must Be Completed.			
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)			
Type of Dity	Haul-Off Workover OR Drilling		
Type of Pit: Emergency Burn Settling	Haul-On Vyorkover 01° Diming		
Past Operator's License No. Not Available	Contact Person: KCC WIFELD		
Past Operator's Name & Address:	Phone:		
	Date: MAR 1 7 2014		
Title: Oil+Gas lease Attached	Signature: RECEIVED		
New Operator's License No. 6142	Contact Person: Lester Town		
M 011 (1- T	Phone: 913-294-2125		
New Operator's Name & Address: 10wn 011 Co. 1nc.			
16205 W. 287th St.	Oil / Gas Purchaser: Pacer Energy Marketing		
Paola, Kansas 66071	Date: 4-15-08		
Title: President	Signature: Kester / SUON		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
	T		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
· / / ·	PRODUCTION 4.3.14 UIC 4.3-14		
Mail to: Past Operator New Operator	or District		

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 1302	27 /			
* Lease Name: <u>Cox</u>	· · · · · · · · · · · · · · · · · · ·	* Location: <u>NW</u>	I/4 Sec. 30-17S-	22E Miami Co.
Well No. API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
#1: (1-81-S) 15-121-23334	5//5 Circle 5190 (FSI) FNL	<i>Circle</i> 5200 FEL FWL	0il	Prod.
#2 (5-81-S) 15-121-23541	4620 (FSI) FNL	5230 FED FWL	oil	Prod.
#3 (6-81-S) 15-121-23542	4320 FSL FNL	5230 FEL FWL	<u> </u>	Prod.
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL _		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
i	FSL/FNL			
	FSL/FNL	FEL/FWL _		
	FSL/FNL	FEL/FWL		
		FEL/FWL		
	FSL/FNL	FEL/FWL		KCC WICHITA
	FSL/FNL	FEL/FWL		MAR 2 8 2014
		FEL/FWL		RECEIVED
		FEL/FWL		KCC MICH FOR
		FEL/FWL _		MAR 1 7 2014
	FSL/FNL			RECEIVED

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

6440	
OPERATOR: License # 6142	
Name: Town Oil Company, Inc.	N2_ Sec. 30Twp. 17S. R. 22X East West
Address 1: 16205 W. 287th Street	County: Miami
Address 2:	Lease Name: Cox Well #:
City: Paola State: KS Zip: 66071 + Contact Person: Lester Town Phone: (913) 294-2125 Fax: (913) 294-4823	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Lester Town	the lease below:
Phone: (913) 294-2125 Fax: (913) 294-4823	-
Email Address: somertown@yahoo.com	
Surface Owner Information: Name: Michael & Dianna Cox Address 1: 31969 Pressonville Road	. When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 31969 Pressonville Road	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
	nodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, taken the control of the control	nodic Protection Borehole Intent), you must supply the surface owners and ink batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, take are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	nodic Protection Borehole Intent), you must supply the surface owners and ink batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of	anodic Protection Borehole Intent), you must supply the surface owners and rich batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this set of the surface owner by filling out the top section of this form and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	nodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the bowner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and a KCC, which is enclosed with this form.
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CB-1.	nodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and a KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.

MAR 2 8 2014 RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

y and between Michael R. Cox and Di	ch day of April	. 2008	
	Party of the first part, hereinafter called les		
STNESSETH, That the said lesson, for and in considerati	on of Ten Dollars (\$10.00)	natter contained on the ours of	
ash in hand paid, receipt of Which is hereby acknowledges ussee to be paid, kept and performed, has granted, damised, aid lessee, for the sole and drift purpose of mining and oper- ons and structures thereon to produce, save and take cere	leased and let and by these presents does gr eting for oil and gas, and laving pipe lines.	and bullding tanks, power sta-	
	State of Kensas, desc		
	D	Andrew (MIII)	•
The West Half (W/2) of the Northwest	Quarrer (NW/E) at the North	Wast Thattet Contal	
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i section 30 Township 17S Range it is agreed that this lease shall remain in full force for	a term of one (1) ves	rs from this date, and as long	
receasive as oil or gas, or either of them, is produced from in consideration of the premises the said leased covenar is). To deliver to the credit of leason, free of cost, in the	sgig igno by the lessee. His and agrees: hime has to which lessee may connect his h	(157) Wells, the equal fifteen pe	rcent
tal. To deliver to the credit of tessor, the of color in serior at fell produced and saved from the leased premises are of at oil produced and saved from the leased premises are to be pay lessor for gas from each well where gas only		ross proceeds at the prevailing	
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at no well be commenced on said land on or before the			i e
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OWN OID ### 200 db	said, e: PAD e a dry	ES: 2 RECEIPT: 14076	
AČLA KS 66071	rental; of said.; And it is agreed that upon the resumption and it is agreed that upon the resumption the payment of rentals and the said.	of the payment of rentals, as	
	ntal payments	immin estate therein, then the	
If said lessor owns a less interest in the above describe overfies and rentals herein provided shall be paid the lessor	W-117 - 11- W-11-		
tessee shall have the right to use, free of cost, gas, oil, on wells of lessor.			
When requested by lessor, lessee shall bully his pipe into		written consent of the lessor.	
the day and the day and caused by its operations	the state of the s	#2" (UC) 6 divid that i class in or ass	
Lessee shall have the right at any time to remove all ma			LOO MICHITA
Lessee shall pay for damages caused by its operation to the state of t	m of this lease or any extension thereof, th ispatch, and If oil or gas, or either of them. If such well had been completed within the	e lesses shall have me right to be found in paying quantities. larm of years herein first men-	KCC WICHITA
Lessee shall pay for damages caused by its operations all many time to remove all mand remove casing if the lessee shall commence to drill a well within the termit such with completion with reasonable differed and distributes shall continue and be in force with the like effect as oned.	m of this lease or any extension thereof, th ispatch, and if oil or gas, or either of them. If such welf had been completed within the cyllege of assigning in whole or in part is ex-	is lesses shall have me right to be found in paying quantities, term of years herein first men- pressly allowed, the covenants	KCC WICHITA MAR 2 8 2014
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(SEAL)

STATE OF as. ACKNOWLEL AENT FOR INDIVIDUAL (Kan., Okla., and Colo.)	
Before me, the undersigned, a Notary Public, within and for said county and state, on this	
day uf	
to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that executed the same as irre and voluntary act and deed for the uses and purposes therein sel forth in WITNESS WHEREOF, I have necessiting that and official seal the day and year last above written.	
My commission expires Notary Public	
STATE OF	
day of	
to malpersonally known to be the identical person	
My commission expires Notery Public	
STATE OF	
On this day of A.D., 19 before me, the undersigned, a Notary Public	
in and for the county and state aloresald, personally appeared to he maker thereof to the within and foregoing to be personally known to be the identical person who signed the name of the maker thereof to the within and foregoing to be personally known to be the identical person who signed the name of the maker thereof to the within and foregoing	
instrument as its President and acknowledged to me that executed the asme as voluntary act and deed, and as the free and voluntary act and deed of said corporation, for the uses and purposes therein set forth.	
Given under my hand and seal the day and year last above written.	
My commission expires Natary Public	
OIL AND GAS LEASE FROM To To To To To To To To To T	
NOTE: When signature by mark in Kansas, said mark to be witnessed by at least one person and also acknowledged. For acknowledgment by merk, use regular Kansas acknowledgment. STATE OF STATE	KCC WICHITA MAR 17 2014 RECEIVED
to me personally known to be the identical person, who executed the within and foregoing instrument and acknowledged to the	
IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year test above written.	LOC MUCHUTA

MAR 28 2014 **RECEIVED**