# 120213\_McGrath.pdf KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form II

Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be sub	mitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: /2/2//3
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 227373
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: McGrath
Spot Location: feet from N / S Line	<u>NW _ SE _ NE Sec16 _Twp33 _R14</u> E _/ W
feet from E / W Line	Legal Description of Lease: NE/4
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Barber KCC WICHITA
Number of Injection Wells**	
Field Name: Aetna Gas Area	Production Zone(s): APR 0 9 2014  Injection Zone(s):
** Side Two Must Be Completed.	RECEIVED
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OP Drilling
Past Operator's License No. 33638 Exp. 7/30/12	Contact Person: John Leenerts KCC WICHITA
Past Operator's Name & Address:Metro Energy Group, Inc.	Phone: 318-393-0769
1783 E. 71st St., Tulsa, OK 74136	Date: 12-6-13 DEC 16 2013
Title: President	DECENTED.
	Signature: RECEIVED
New Operator's License No. 34109 √	Contact Person: Michael MCGrath
New Operator's Name & Address: M & M Well Service LLC	Phone: 620 - 313-0504
P.O. Box 287	Oil / Gas Purchaser: /
Medicine Lodge, KS 67104	Date: 12 D2 2013
Title: Member	Signature: W.W. M.M.
	Signature: 111 111 111 1111
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 4/10/14	PRODUCTION J. 11.14 UIC 4-11-14
Mail to: Past Operator New Operator	tor District

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 227373				
* Lease Name:	McGrath		Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from S	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1-16	15-007-22956	1650 FSL/FNL	990 FED FW	ւ <u>Gas</u>	TA'd
		FSL/FNL	FEL/FW	L	
	-	FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	***************************************	
- <u> </u>		FSL/FNL	FEL/FW		
	THE STATE OF THE S	FSL/FNL	FEL/FW		
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		FSL/FNL	FEL/FWI		
		FSL/FNL	FEL/FWL		
VP-VP-VP-VP-VP-VP-VP					
			FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		99
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		APR 0 9 2014
		FSL/FNL	FEL/FWL		- RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	K	CC WICHITA
		FSL/FNL	FEL/FWL		DEC 16 2013
		FSL/FNL	FEL/FWL	L	RECEIVED

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

**RECEIVED** 

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

22520		
OPERATOR: License # 33638	Well Location:	4.4
Metro Energy Group, Inc.	NW_SE_NE_Sec. 16 Twp. 33 S. R.	14 East West
Address 1: 1783 E. 71st St.	County: Barber	1 16
oddress 2: Sity: Tulsa State: OKZip: 74136+	Lease Name: McGrath	
contact Person: John Leenerts	If filing a Form T-1 for multiple wells on a lease, en the lease below:	ter the legal description of
hone: ( 318 ) 393-0769 Fax: ( )	_	
mail Address:		
Surface Owner Information:		
ame: Rollie McGrath	When filing a Form T-1 involving multiple surface ov sheet listing all of the information to the left for eac	
ddress 1: 15326 NW River Road	owner information can be found in the records of th	e register of deeds for the
ddress 2:	county, and in the real estate property tax records o	f the county treasurer.
in Land City Char. NO 7: D/U/I		
this form is being submitted with a Form C-1 (Intent) or CB-1 (Can be KCC with a plat showing the predicted locations of lease roads, to the prediction of the following:	athodic Protection Borehole Intent), you must supply to tank batteries, pipelines, and electrical lines. The loca	tions shown on the plat
this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca ne KCC with a plat showing the predicted locations of lease roads, t re preliminary non-binding estimates. The locations may be entere	athodic Protection Borehole Intent), you must supply to tank batteries, pipelines, and electrical lines. The local and on the Form C-1 plat, Form CB-1 plat, or a separate see Act (House Bill 2032), I have provided the following be located: 1) a copy of the Form C-1, Form CB-1, the plat(s)	tions shown on the plat plat may be submitted.  g to the surface orm T-1, or Form
in this form is being submitted with a Form C-1 (Intent) or CB-1 (Cate KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be enterewelect one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fax  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handless.	athodic Protection Borehole Intent), you must supply to tank batteries, pipelines, and electrical lines. The local and on the Form C-1 plat, Form CB-1 plat, or a separate on the Form C-1 plat, Form CB-1 plat, or a separate on the Form C-1 plat, or a separate on the Form C-1 plat, or a separate on the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form CB-1, The plat(s) on the Form CB-1, The Plat(s	g to the surface orm T-1, or Form required by this information, the performing this nis form.
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