Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 03/31/2014
Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Lease No.:1H: 142913 (O), 233228 (G); 2H 142914 (O), 233239 (G)
Gas Gathering System:	Lease Name: Albright Croft 3407
Saltwater Disposal Well - Permit No.: D-31025	E2 -SW - SW - SW Sec. 15 Twp. 34 R. 07 F
Spot Location: 330 feet from N / ✓ S Line	Legal Description of Lease: 1H: All of 15-T34S-R7W;
4820 feet from \checkmark E / \bigcirc W Line	
Enhanced Recovery Project Permit No.:	2H: E/2 of 21, All of 22, W/2 of 23 in T34S-R7W
Entire Project: Yes No	County: Harper KCC WICHITA
Number of Injection Wells***	Production Zone(s): Mississippi APR 1 5 2014
Field Name: Cooper Creek Wild at	Injection Zone(s): Arbuckle
** Side Two Must Be Completed.	RECEIVED
Surface Pit Permit No.: 15-077-21787-01-00 (fresh water pit)	330 feet from
(API No. II Drill Pit, WO or Haul)	4820 feet from VE / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off
Past Operator's License No. 34574	Contact Person: Richard W. Lewis
Past Operator's Name & Address: Shell Gulf of Mexico Inc	Phone: (832) 337-2172
150 N. Dairy Ashford Rd., Houston, TX 77079	2-21-2011
150 N. Daily Ashiota Rd., Houston, 12 17079	Date: 5-51-2-14
THIe: US Onshore Env. & Regulatory Mgr.	Signature:
New Operator's License No. 35053	Contact Person: Renner Jantz
New Operator's Name & Address: Tapstone Energy, LLC	Phone: (405) 702-5480
210 Park Avenue, Suite 1350, Oklahoma City, OK 73102	Oil / Gas Purchaser: Oil - Plains & Shell Trading, Gas - Atlas
	Date: 3/27/14
Supervisor Division Orders	τ 7
Title: Supervisor, Division Orders	Signature:
	15-077-21787-01-00 (fresh water pit)
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # nas been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
TApstone Energy LC is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: D-31.025 . Recommended action: NONE	permitted by No.:
Date: 5-20-14 Charles Develo	Date:
Authorized Signature	Authorized Signature
(-)	PRODUCTION 3-23-74 UIC 5-30-14 or 5-30-14 District 3-30-14
Mail to: Past Operator S-20-TV New Operator	or Ulstrict (2) 200 17

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 1H: 142913 (O), 233228 (G); 2H 142914 (O), 233239 (G)

* Lease Name:	Albright Croft 3407		Location: S	SW/4 of Sec. 15, T34S-F	R7W, Harper County, KS
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
15-1	15-077-21768-00-00	330 Circle	4820 FEL - 460 FEL FWI)	INJ	PROD
15-1H	15-077-21787-01-00	330 FSL FNL	469FEL(FWL)	Oil/Gas	PROD
15-2H	15-077-21788-01-00	330 FSI FNL	478 FELFWL	Oil/Gas	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	<u> </u>	
		FSL/FNL	FEL/FWL		
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	-	FSL/FNL	FEL/FWL	KCC	WICHITA
		FSL/FNL	FEL/FWL	APR	1 5 2014
		FSL/FNL	FEL/FWL	RE	CEIVED

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34574	Well Location:
Name: Shell Gulf of Mexico Inc.	E2 _SW _SW _Sec. 15 _Twp. 34 _S. R. 07 _ Dest X West
Name: Shell Gulf of Mexico Inc. Address 1: 150 N. Dairy Ashford Rd.	County: Harper
Address 2:	County: Harper Lease Name: Albright Croft 3407 Well #: 15-1H
City: Houston State: TX Zip: 77079	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: DaMonica Pierson	the lease below:
Phone: (832) 337-2172 Fax: ()	1H: All of 15-T34S-R7W; 2H: E/2 of 21, All of 22,
Address 2: City: Houston State: TX Zip: 77079 + Contact Person: DaMonica Pierson Phone: (832) 337-2172 Fax: () Email Address: damonica.pierson@shell.com	W/2 of 23 in T34S-R7W
Surface Owner Information: Name: Susan Croft/Croft Farms Address 1: 591 SW 10th Avenue	When fitting a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: OST OV TOUTAVEILLE	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2:	
the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C) the KCC with a plat showing the predicted locations of lease roads	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, if I have not provided this information to the surface owner(start).	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. Solution: I acknowledge that, because I have not provided this information, the coe owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered to select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, the land upon which the surface owner(selection will be required to send this information to the surface task, I acknowledge that I must provide the name and additional transport of the surface of the surfa	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The located plat may be submitted. The locations shown on the plat ared on the Form C-1 plat, or a separate plat may be submitted. The located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. The locations shown on the plat may be submitted. The locations shown on the plat may be submitted. The locations shown on the plat may be submitted. The locations shown on the plat may be submitted. The locations shown on the plat may be submitted.
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APR 1 5 2014