## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kanass Surface Owner Notification Act,

Check Applicable Boxes:	UST be submitted with this form.
Oil Lease: No. of Oil Wells 2 **	Effective Date of Transfer: 03/31/2014
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 1H: 143301 (O), 233346 (G); 2H: 143302 (O), 233347 (G)
Gas Gathering System:	Lease Name: Chain Land 3509
Saltwater Disposal Well - Permit No.: D-31160	
Spot Location: 400 feet from 🗸 N /	SE . NW . NW . Sec. 11 Twp. 35 R. 09 E W
480 feet from E / 🗸	W Line Legal Description of Lease: 1H: W/2 of Sec. 2, E/2 of Sec. 3, T35S-R9W
Enhanced Recovery Project Permit No.:	2H: E/2 of Sec. 10 and 15, W/2 Sec. 11 and 14, T35S-R9W  Harner  KCC WICHIT
Entire Project: Yes No	County: Harper
Number of Injection Wells**	Production Zone(s): Mississippi APR 1 5 2014
Field Name: Chain Land Wilolat	Advisable
** Side Two Must Be Completed.	Injection Zone(s): Arbuckle RECEIVED
Surface Pit Permit No.: 15-077-21811-01-00 (fresh wa	ter pit) 400 feet from N/ S Line of Section
Surface Pit Permit No.: (API No. If Drill Pit, WO or Haul)	490
	feet from E / W Line of Section
Type of Pit: Emergency Burn Se	ttling Haul-Off Workover OF Dritting
Past Operator's License No. 34574 ~	Contact Person: Richard W. Lewis
Past Operator's Name & Address: Shell Gulf of Mexico Inc	Phone: (832) 337-2172
150 N. Dairy Ashford Rd., Houston, TX 77079	Date: 3-31-2014
	D // 1.2D
Title: US Onshore Env. & Regulatory Mg	Signature: Management of the signature o
27072	Page 100tz
New Operator's License No. 35053	Contact Person: Renner Jantz
New Operator's Name & Address: Tapstone Energy, LLC	Phone: (405) 702-5480
210 Park Avenue, Suite 1350, Oklahoma City, OK 73102	Oil / Gas Purchaser: Oil - Plains & Shell Trading, Gas - Atlas
	Date: 3/27//4
O considera Didala Ordana	177/
Title: Supervisor, Division Orders	Signature:
Acknowledgment of Transfer: The above request for trans	fer of injection authorization, surface pit permit # 15-077-21811-01-00 (fresh water pit) has been
noted, approved and duly recorded in the records of the Kans	as Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.
TADSTONE ENERGY LCC is ackn	nowledged as is acknowledged as
the new operator and may continue to inject fluids as a	uthorized by the new operator of the above named lease containing the surface plt
Permit No.: D-31.160 . Recommended action: L	ONE permitted by No.:
Date: 5-20-14 (herry & Date	Date:
Authorized Signature	
DISTRICT 2 3-/6-/4 EPR 5-/6	7-/4 PRODUCTION 5-23-/4 UIC 5-20-14
Mail to: Past Operator	New Operator

#### Must Be Flied For All Wells

KDOR Lease No.: 1H: 143301 (O), 233346 (G); 2H: 143302 (O), 233347 (G)

Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
11-1	15-077-21808-00-00	4840 FSL 400 FSL(FNL)	4840 F.E.L. Circle	INJ	PROD
11-1H	15-077-21811-01-00	$\overline{}$	490 FELFWL	Oil/Gas	PROD
11-2H	15-077-21812-01-00	400 FSLENL	505 FELFWD	Oil/Gas	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		***************************************
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-		FSL/FNL	FEL/FWL		KCC WICHITA
····		FSL/FNL	FEL/FWL		APR 1 5 2014
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

### **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34574	Well Location:
Name: Shell Gulf of Mexico Inc.	SE_NW_NW_NW Sec. 11 Twp. 35 S. R. 09 East X West
Address 1: 150 N. Dairy Ashford Rd.	Harner
Address 2:	Chain Land 2500 11 1H
City: Houston State: TX Zip: 77079	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Contact Person: DaMonica Pierson	the lease below:
Contact Person:  Chone: ( 832 ) 337-2172 Fax: ( )	1H: W/2 of Sec. 2, E/2 of Sec. 3, T35S-R9W; 2H:
Email Address: damonica.pierson@shell.com	E/2 of Sec. 10 and 15, W/2 Sec. 11 and 14, T35S-R9W
Surface Owner Information:	
Name: Chain Land and Cattle Company Inc./Jarrod Rogers	When filing a Form T-1 involving multiple surface owners, attach an additiona
Address 1: Route 1, Box 71	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Canton State: OK Zip: 73724 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cation the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:    I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plant on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted as Act (House Bill 2032), I have provided the following to the surface a located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form mobeing filed is a Form C-1 or Form CB-1, the plat(s) required by this
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APR 15 2014