KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 Much 2016 Form smart be Typed Form smart be Signed All Marchs smart be Filled

Perm RECNA-1, Certification of Compliance to Check Applicable Boxes: MUST be submit	vilit the Kanane Surface Owner Hubblestion Act, led with this form.
Of Lease: No. of Cit Walts 2	Effective Date of Transfer: 03/31/2014
Gas Laser: No. of Gas Watts 2 **	
Gas Gathering Systems	
Salturator Diagnosal West - Promit No.: No Permit Issued	Lease Name: Koblitz 3409
Spot Location: 330 feet from N / S Line	E2 . SE . SW . SW . Sec. 33 Tep. 34 P. 09 E/W
1005 feet from E / W Line	Legal Description of Lease: All of Sec. 33-T34S-R9W
Enhanced Recovery Project Permit No.:	
Entire Project: Ves No	Harner L/OC MICHITA
Number of Injection Wells**	County: Harper KCC WICHITA
	Production Zone(s): Mississippi APR 4 5 2014
Field Name: Unnamed	Injection Zone(s): Arbuckle
	RECEIVED
15-077-21862-01-00 (fresh water pit)	330
Surface Pit Permit No.: (API No. II Drill Pit, WO or Haul)	teet fromN / ✓ S Line of Section
	foot from E / W Line of Section
Type of Pit: Emergency Burn Settling	Hauf-Off Workever OF Diffing
Past Operator's License No. 34574	Contact Person: Richard W. Lewis
Past Operator's Name & Address: Shell Gulf of Mexico Inc	Phone: (832) 337-2172
150 N. Dairy Ashford Rd., Houston, TX 77079	3-31-2014 A
	Date: 3-31-W/4
Title. US Onshore Env. & Regulatory Mgr.	Signature: Keckback W. Jen
New Operator's License No. 35053	Contact Person: Renner Jantz
New Operator's Name & Address: Tapstone Energy, LLC	Phones (405) 702-5480
210 Park Avenue, Suite 1350, Oklahoma City, OK 73102	Cil / Ges Purchaser: Oil - Plains & Shell Trading, Gas - Atlas
	3/77/14
	Date: 12 1
Title: Supervisor, Division Orders	Signature: 5 (-6
Acknowledgment of Transfer: The above request for transfer of injection a	sufficiency auries pit permit # 15-077-21862-01-00 (fresh water pit) has been
noted, approved and duly recorded in the records of the Kaneas Corporation C	Semmination. This admonitedgment of transfer pertains to Kanaas Corporation
Commission records only and dust not convey any ownership interest in the a	inove injection well(s) er pit permit.
is actrowledged as	is admonfolged as
the new operator and may continue to inject fluids as authorized by	the new eperator of the above named lease containing the surface all
No Permit Tosue 1- Need Application	permitted by No.:
	
Date:	Date:
DISTRICT 2 5-16-14 EPR 5-19-14	MODULETION 3.20.14 UNC 5-20-14
Mail to: Past Operator New Operator	

Stde 7wo

Must Be Filed For All Wells

	No.: Not Available	N/A ·			en e
* Lease Name	Koblitz 3409		*Location: S	E/4 of Sec. 33, T34S-I	R9W, Harper County, KS
Well No.	API No. (YR DRLD/PRE '87)	Footage from (i.e. FBL = Feet in	Section Line am South Line)	Type of Well (OlfGee/NLJ/WSW)	Well Status (PROD/TA'DMbandaned)
33-1	15-077-21860-00-00	330 FS) FNL	1005 FELFWI	INJ Need A	p lice fin
33-1H	15-077-21862-01-00	330 FSLIFML	980_FEL(FWL)	Oil/Gas	PROD
33-2H	15-077-21861-01-00	330 FSUFINE	995 FELFWL	Oil/Gas	TA'D
***************************************	-	FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		- ANTONOMIS
		FSL/FNL	FEL/FWL		
,		FSL/FNL	FEL/FWL		
	•	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Winner	
		FSL/FNL	FEL/FWL		
	•	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	KCC WICHITA
		FSL/FNL	FEL/FWL		APR 1 5 2014
· · · · · · · · · · · · · · · · · · ·		PSL/FNL	FEL/FWL		RECEIVED

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 Jenuery 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34574 Name: Shell Gulf of Mexico Inc. Address 1: 150 N. Dairy Ashford Rd. Address 2: City: Houston State: TX Zip: 77079 DeMonico Ricense # 34574 Well Location: E2 SE SW SW Sec. 33 Twp. 34 S. R. 9 County: Harper Lease Name: KOBLITZ 3409 Well #: Well Location: E2 SE SW SW Sec. 33 Twp. 34 S. R. 9 Lease Name: KOBLITZ 3409 Well #:	
Address 2: Lease Name: NODLITZ 3409 Well #:	
Address 2: Lease Name: NODLITZ 3409 Weil #:	
City 1 1003t011 State 1A 7in / / U/9	33-1H
DoMonico Dierron	
Contact Person: DaMonica Pierson the lease below:	Sm conscious
Phone: (832) 337-2172 Fax: () All of Sec. 33-T34S-R9W	
Contact Person: DaMonica Pierson Phone: (832) 337-2172 Fax: ()	
Surface Owner Information:	
Name: Ivan L. Koblitz and Ida LeAnn Koblitz When filing a Form F1 invoking multiple surface owners, at	ومناقضه مع بأوها
Name: Ivan L. Koblitz and Ida LeAnn Koblitz Address 1: 696 SW 140 Avenue When filing a Form F1 involving multiple surface su	e owner. Surfac
Address 2: county, and in the real estate property tax records of the cou	ir or aeeas ior in inty treasurer.
City: Hazelton State: KS Zip: 67061 +	
the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations sh	own on the nie
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surfa the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations sh are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat ma Select one of the following:	own on the nie
the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations share preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be entered on the Form CB-1 p	own on the plany be submitted e surface or Form of by this
he KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations share preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be entered on the Form C-1 plat, Form CB-1 plat may be entered on the Form C-1 plat, Form CB-1 plat may be entered on the Form CB-1 plat, or a separate plat ma	own on the plany be submitted e surface or Form of by this
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the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations share preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be select one of the following: Certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) require form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information to the surface owner(s). To mitigate the additional cost of the KCC perform task, I acknowledge that I must provide the name and address of the surface owner by filing out the top section of this I	e surface or Form the this this this ionn and

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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