KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes:	MUST be submitted w	with this form.	
Oil Lease: No. of Oil Wells 3	F	Effective Date of Transfer: May 1, 2014	
Gas Lease: No. of Gas Wells**		KS Dept of Revenue Lease No.: 114388	3 /
Gas Gathering System:		Lease Name: Carmean Wood	
Saltwater Disposal Well - Permit No.:			00 - 46
Spot Location: feet from N /	S Line	<u>SE Sec. 10 Twr</u>). <u>23</u> R. <u>10</u> VE VV
feet from E / [W Line L	Legal Description of Lease: SE SW4	
Enhanced Recovery Project Permit No.:			KCC WICHITA
Entire Project: Yes No	(County: Coffey	
Number of Injection Wells**	i	Production Zone(s): Squirrel	MAY 0 8 2014
Field Name: LeRoy - Neosho Falls	1	Injection Zone(s):	
		njection Zone(s):	KEUEIVEU
Surface Pit Permit No.:		feet from N /	S Line of Section
(API No. if Drill Pit, WO or Hau	<i>A</i> ()		W Line of Section
Type of Pit: Emergency Burn	Settling Ha		Drilling
Past Operator's License No. 32710	(Contact Person: Kenneth Laymon	
Past Operator's Name & Address: Laymon Oil II, LLC		Phone: 620-963-2495	
1998 Squirrel Road, Neosho Falls, KS 66758		Date:	
Title: owner	S	Signature A 249	
New Operator's License No. 3728	(Contact Person: Roger Kent	
New Operator's Name & Address: Roger Kent, d/b/a	F	Phone: 785-448-7725	
RJ Enterprises	(Oil / Gas Purchaser: Coffeyville Resourc	ces
22082 NE Neosho Road, Garnett, KS 66034		Date: May 1, 2014	•
Title: owner	***************************************	,) ,	ent
Tue.		orginature	
Acknowledgment of Transfer: The above request for tra	ansfer of injection auth	orization, surface pit permit #	has beer
noted, approved and duly recorded in the records of the Ka	ınsas Corporation Com	mission. This acknowledgment of transfe	er pertains to Kansas Corporation
Commission records only and does not convey any owners	hip interest in the abov	re injection well(s) or pit permit.	
is ac	cknowledged as		is acknowledged as
the new operator and may continue to inject fluids as	authorized by t	the new operator of the above named	lease containing the surface pi
Permit No.: Recommended action: _	r	permitted by No.:	
Date: Authorized Signature	L	Date:	Authorized Signature
DISTRICT EPR 61	12-14 PRO	DUCTION 6.13.14	uic 6-13-14
Mail to: Past Operator	New Operator		District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

* Lease Name:	Carmean Wood		* Location:1	0-23-16 CF CO	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15031208470000	150 Circle	2310 Circle	oil	pr
3	1503128460000	150 FSL/FNL	1870 FELFWL	oil	pr
11	15031216500000	910 FSL/FNL	4380 FEL FWL	oil	<u>pr</u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		MAY 0 8 2014
		FSI/FNI	FF1/FWL		RECEIVED

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32710	_ Well Location:			
Name: Laymon Oil II, LLC	SE Sec. 10 Twp. 23	S. R. 16 X East West		
Name: Laymon Oil II, LLC Address 1: 1998 Squirrel Road	County: Coffey Lease Name: Carmean Wood Well #: all			
Address 2:	Lease Name: Carmean Wood	Well #: all		
City: Neosho Falls State: KS Zip: 66758 + 7124	_ If filing a Form T-1 for multiple wells on a lea			
Contact Person: Kenneth Laymon	the lease below: SE4			
Address 2:				
Email Address:	-			
Surface Owner Information:	When filing a Form T.1 involving multiple cu	rfoeg gwyser, attach an additiona		
Name: Caldwell Enterprises Address 1: Box 42	When filing a Form T-1 involving multiple sur sheet listing all of the information to the left	for each surface owner. Surface		
	owner information can be found in the records of the register of deed county, and in the real estate property tax records of the county treas			
Address 2:		•		
Oity,				
		upply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factoric land in the surface owner(s). I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands.	thodic Protection Borehole Intent), you must so ank batteries, pipelines, and electrical lines. The don the Form C-1 plat, Form CB-1 plat, or a second the Form C-1 plat, and enacted the fee located: 1) a copy of the Form C-1, Form C m being filed is a Form C-1 or Form CB-1, the conditional address. I acknowledge that, because I have not provided the electric owner(s). To mitigate the additional cost of the same and t	ine locations shown on the plat in parate plat may be submitted. following to the surface B-1, Form T-1, or Form in plat(s) required by this led this information, the ne KCC performing this		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Casthe KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	thodic Protection Borehole Intent), you must so ank batteries, pipelines, and electrical lines. The don the Form C-1 plat, Form CB-1 plat, or a second the Form C-1 plat, Form CB-1 plat, or a second the form C-1 a copy of the Form C-1, Form C m being filed is a Form C-1 or Form CB-1, the conditional address. I acknowledge that, because I have not provided the form C-1 acknowledge that, because I have not provided the form C-1 acknowledge that additional cost of the form	iollowing to the surface B-1, Form T-1, or Form plat(s) required by this led this information, the ne KCC performing this d with this form.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, t are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notic owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, factoric linear the context of the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand. If choosing the second option, submit payment of the \$30.00 hand.	thodic Protection Borehole Intent), you must stank batteries, pipelines, and electrical lines. The don the Form C-1 plat, Form CB-1 plat, or a set elected: 1) a copy of the Form C-1, Form C m being filed is a Form C-1 or Form CB-1, the k, and email address. I acknowledge that, because I have not provided owner(s). To mitigate the additional cost of the ling fee, payable to the KCC, which is enclosed ing fee with this form. If the fee is not received CP-1 will be returned.	iollowing to the surface B-1, Form T-1, or Form plat(s) required by this led this information, the ne KCC performing this d with this form.		

MAY 0 8 2014
RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202