### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: May 1, 2014
Gas Lease: No. of Gas Wells 1- W S W	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: D. Ellis
Saltwater Disposal Well - Permit No.:	<u>NE Sec. 15 Twp. 23 R. 16</u> F W
Spot Location: feet from N / S Line	<del></del>
feet from E / W Line	Legal Description of Lease: Part of NE4
✓ Enhanced Recovery Project Permit No.: E-27911	
Entire Project: 🖊 Yes 🗌 No	County: Coffey KCC WICHITA
Number of Injection Wells 6 **	Production Zone(s): Squirrel
Field Name: LeRoy-Neosho Falls	MAI UO ZUII
	Injection Zone(s): Squirrei RECEIVED
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
(All the library)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off ☐ Workover გℓ ☐ Drilling
Past Operator's License No. 32710	Contact Person: Kenneth Laymon
Past Operator's Name & Address: Laymon Oil II, LLC	Phone: 620-963-2495
1998 Squirrel Road, Neosho Falls, KS 66758	Date: May 1, 2014
	Date.
Title: owner	Signature Lensell Dayrie
3728 ✓	Contact Person: Roger Kent
New Operator's License No	
New Operator's Name & Address: Roger Kent, d/b/a	Phone: 785-448-7725
RJ Enterprises	Oil / Gas Purchaser: Coffeyville Resources
22082 NE Neosho Road, Garnett, KS 66032	Date: May 1, 2014
Title: owner	Signature: Yoge, Kent
True.	8
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
R \ Enterprises is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: E-27.911 . Recommended action: None	permitted by No.:
A C O D R	
Date: 6-16-14 Cherul Dayer	Date:
Authorized Signature	0 10 11 151 11
1 11 111	PRODUCTION 6.46.14 UIC 676-14 Orsuict(3) 6-16-14
Mail to: Past Operator 6-16-14 New Operator	

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease No.: 111977		
ttass Name. D. Ellis	15-23-16 CE CO	

	* Lease Name:	D. Ellis		* Location:1	5-23-16 CF CO	***************************************
	Well No.	API No. (YR DRLD/PRE 67)	Footage from Sec (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
J	1	15031207410000 <	3965 FSLIFNL	320 FELFWL	oil	pr
✓	2	15031207740000	3525 FSL FNL	320 FELFWL	oil	pr
~	3	15031208600000	5060 FSL FNL	2420 FELFWL	oil	pr
V	4	15031209980000	4125 FSL FNL	1485 FELFWL	oil	pr
	5	15031211940001 🗸	4290 FSLIFNL (	660 FELFWL	eor	<u>ai</u>
~	6	15031212560000	4164 FSLIFNL	1944 FELFWL	oil	pr
~	7	15031213460000	4460 FSL/FNL	2420 FELFWL	oil	pr
	8	15031216040001	4300 FSL/FNL	1900 FELFWL	eor	ai
_	9	15031216150000	3760 FSL/FNL	2330 FEL FWL	oil	pr
~	10	15031219280000 🗸	3730 FSL/FNL	667 FELFWL	oil	pr
/	11	15031218930000/	2860 FSL/FNL	330 FELFWL	oil	pr
	12	15031218850001	4125 FSL/FNL	990 FELFWL	eor	ai
	13	15031218860004	4785 FSL/FNL	2475 FELFWL	eor	ai
/	14	15031218840000 🗸	4785 FSL/FNL	2145 FELFWL	oil	pr
	15	15031218940001 🗸	3795 FSL/FNL 4	495 FELFWL	eor	<u>ai</u>
	17	15031218900001 🗸	4125 FSL/FNL 2	2475 FELFWL	eor	ai
_	18-05	15031221300000	2860 FSL/FNL	810 FELFWL	oil	pr
_	19-05	15031221310000	3300 FSL/FNL	1400 FELFWL	oil	pr
/	WSW 1	15031219240000 /	2805 FSL/FNL	165 FELFWL	wsw	_ <i>p</i> r
_	16	15031219250000	3795 FSL/FNL	1614 FELFWL	oil	pr
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		KCC WICHITA
			F\$L/FNL	FEL/FWL		MAY 0 8 2014
	A		FSL/FNL	FEL/FWL		RECEIVED

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32710	Well Location:			
Name: Laymon Oil II LLC		23 S. R. 16 X East West		
Name: Laymon Oil II LLC Address 1: 1998 Squirrel Road	County: Coffey			
Address 2:	Lease Name: D. Ellis	Well #: all		
Address 2:	If filing a Form T-1 for multiple wells of	n a lease, enter the legal description of		
Contact Person: Nemneth Laymon	uie lease Delow.	i de la composición dela composición de la composición de la composición de la composición dela composición de la composición dela composición dela composición de la composición dela composición de la composición dela c		
Phone: ( 620 ) 963-2495 Fax: ( 620 ) 963-2921	Part of NE4 lying NE of N	Part of NE4 lying NE of Neosho River		
Email Address:	_			
Surface Owner Information:				
Name: Ellis Family Farms LLC	_ When filing a Form T-1 involving multip	ole surface owners, attach an additional		
Name: Ellis Family Farms LLC  Address 1: 1705 Hammond Drive	sheet listing all of the information to the	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property			
City: Emporia State: KS Zip: 66801 +				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to				
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	ank batteries, pipelines, and electrical line	s. The locations shown on the plat		
the KCC with a plat showing the predicted locations of lease roads, to	ank batteries, pipelines, and electrical line d on the Form C-1 plat, Form CB-1 plat, or e Act (House Bill 2032), I have provided e located: 1) a copy of the Form C-1, Form m being filed is a Form C-1 or Form CB-1	es. The locations shown on the plater a separate plat may be submitted.  the following to the surface rm CB-1, Form T-1, or Form		
<ul> <li>the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered.</li> <li>Select one of the following:</li> <li>I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for</li> </ul>	e Act (House Bill 2032), I have provided e located: 1) a copy of the Form C-1, Form being filed is a Form C-1 or Form CB-1, and email address.  I acknowledge that, because I have not prowner(s). To mitigate the additional cost	the following to the surface rm CB-1, Form T-1, or Form I, the plat(s) required by this		
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handled the second option, submit payment of the \$30.00 handled the second option, submit payment of the \$30.00 handled the second option, submit payment of the \$30.00 handled the second option is submit payment of the \$30.00 handl	e Act (House Bill 2032), I have provided e located: 1) a copy of the Form C-1, Form CB-1 and email address.  I acknowledge that, because I have not prowner(s). To mitigate the additional costing fee, payable to the KCC, which is encing fee with this form. If the fee is not reciping the form the fee is not reciping fee with this form. If the fee is not reciping fee with this form.	the following to the surface rm CB-1, Form T-1, or Form I, the plat(s) required by this provided this information, the tof the KCC performing this losed with this form.		
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MAY 0 8 2014
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