KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitted	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: May 1, 2014
Gas Lease: No. of Gas Wells 3 **	KS Dept of Revenue Lease No.: 201383 (A1); 215817 (A2); 219909 (A3)
Gas Gathering System:	Lease Name: Garden City A Unit
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Sec. 33 Twp. 23 R. 34 E V W
feet from E / W Line	Legal Description of Lease: All Sec. 33-T23S-R34W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Finney KCC WICHITA
Number of Injection Wells**	Production Zone(s): Chase / Council Grove MAY 0 6 2014
Field Name: Hugoton-Panoma	
** Skide Tiere Rigget Be Completed.	Injection Zone(s): RECEIVED
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover DR Drilling
Past Operator's License No. 5447	Contact Person: Brent G. Sonnier
Past Operator's Name & Address: OXY USA Inc.	Phone: 713.366.5654
5 Greenway Plaza, Suite 110, Houston, TX 77046	Date: April 14 , 2014
	Date:
Title: Regulatory Lead, Mid-Continent Business Unit	Signature:
New Operator's License No. 32446	Contact Person: Arlene Valliquette
New Operator's Name & Address: Merit Energy Company, LLC	Phone: 972.628.1558
13727 Noel Rd., Ste. 1200, Dallas, TX 75240	
13727 Noel Rd., Ste. 1200, Dallas, 1X 73240	Oil / Gas Purchaser: Occidental Energy Marketing Inc.
	Date: April 15, 2014
Title: Regulatory Manager	Signature: <u>Aleve Valliquette</u>
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
•	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
•	PRODUCTION $6.12.14$ uic $6-644$
Mail to: Past Operator New Operator	or District

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 201383 (A1); 215817 (A2); 219909 (A3)

* Lease Name:	Garden City A Unit		* Location:	All 33-T23S-R34W, Finr	ney County
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-055-00409-0000	25 0 Circle 2310 FNL	2970 Circle	Gas	PROD
2	15-055-20493-0001	1250 FNL	1250 FWL	Gas	PROD
3	15-055-21310-0000	3955 FNL	4030 FWL	Gas	TA
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL	****	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
·		FSL/FNL	FEL/FWL		MAY 0 6 2014
		FSL/FNL	FEL/FWL		RECEIVED

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:	
Name: Merit Energy Company, LLC		
OPERATOR: License # 32446 Name: Merit Energy Company, LLC Address 1: 13727 Noel Rd., Ste. 1200	County: Finney	
Address 2:	Lease Name: Garden City A Unit Well #: 1, 2 & 3	
City: Dallas State: TX Zip: 75240 +	If filling a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: Arlene Valliquette	the lease below:	
Phone: (972) 628-1558 Fax: (972) 628-1858	All Sec 33-T23S-R34W (Wells in SW/4, SE/4 &	
Contact Person: Arlene Valliquette Phone: (972) 628-1558 Fax: (972) 628-1858 Email Address: Arlene. Valliquette@meritenergy.com	NW/4)	
Surface Owner Information:		
Name: The Garden City Co.	When filing a Form T-1 involving multiple surface owners, attach an additional	
Name: The Garden City Co. Address 1: P.O. Box 597	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
	county, and in the real estate property tax records of the county treasurer.	
Address 2:	County, and in the real estate property tax records of the county treasurer.	
the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and to tank batteries, pipelines, and electrical lines. The locations shown on the plat	
City: Garden City State: KS Zip: 67846 + 0597 If this form is being submitted with a Form C-1 (Intent) or CB-1 (City the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and	
City: Garden City State: KS Zip: 67846 + 0597 If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to the following: I certify that, pursuant to the Kansas Surface Owner Norwer(s) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and it, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. This is a separate plat of the surface line as a	
City: Garden City State: KS Zip: 67846 + 0597 If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to the following: I certify that, pursuant to the Kansas Surface Owner Norowner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, the counter the counter that I was provided this information to the surface owner(see KCC will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface owners and it, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat red on the Form C-1 plat, or a separate plat may be submitted. The locations being to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. The locations shown on the plat red of the location in the surface owner (s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and	
City: Garden City State: KS Zip: 67846 + 0597 If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner Noroener(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and ad that I am being charged a \$30.00 handling fee, payable to	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat are don't the form C-1 plat, or a separate plat may be submitted. The located the surface is be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. The locations shown on the surface by the surface owner can be suffaced by the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. The locations surface owners and electrical lines. The locations shown on the plat may be submitted.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to the KCC with a plat showing the predicted locations may be entered to the following: I certify that, pursuant to the Kansas Surface Owner Norward (Soft the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner (Soft KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addithat I am being charged a \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form I hereby certify that the statements made herein are true and corrections.	Cathodic Protection Borehole Intent), you must supply the surface owners and it, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. The located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. The locations is information, the converge owner of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 of CP-1 will be returned.	

MAY 0 6 2014

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED