KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	ea with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 5/1/2014
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 210159
Gas Gathering System:	Lease Name: J. L. Young #2
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	CNW SW_Sec, _9Twp20R1 E
feet from E / W Line	Legal Description of Lease: SW/4 Section 9-T20S-R1W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: McPherson
Number of Injection Wells **	Production Zone(s):
Field Name: Ritz-Canton	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover 12 Drilling
- to-	
Past Operator's License No	Contact Person; Alan DeGood
Past Operator's Name & Address: Trek AEC, LLC	Phone: 316-263-5785
155 N. Market, Suite 710	Date: 05/15/2014
Vice President	(V Can & O) -
Title: Vice-Fresident	Signature:
New Operator's License No. 35016 /	Contact Person: RORY RIERSON
New Operator's Name & Address: RORY RIERSON dba RIERSON ENERGY	Phone: 620-241-7943
953 COCHISE, MCPHERSON, KS 67460 SORPORATION COMMISSION	Oil / Gas Purchaser: American Energies Pipeline, LLC
	8/16/14
MAY 1 9 2014	Date:
Title: OWNER CONSERVATION DIVISION WICHITA KS	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	authorization. surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation C	
Commission records only and does not convey any ownership interest in the a	
is acknowledged as	is acknowledged as
	_
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Data	Date
Date: Authorized Signature	Date:
	PRODUCTION 6.24.14 UIC 6-24-14
Mail to: Past Operator New Operator	•

Side Two

Must Be Filed For All Wells

	No.: 210159	and the second of the second o	·		00 744
Lease Name: .	J. L. Young #2		* Location:	C NW SW Section 9-T2	US-R1W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone
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		FSL/FNL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34505	Well Location:
OPERATOR: License # 34505 Name: RORY RIERSON dba RIERSON ENERGY	
Address 1: 1953 COCHISE	County: McPherson
Address 2:	County: McPherson Lease Name: J. L. Young Well #: 2
City: MCPHERSON State: KS Zin: 67460	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
City: MCPHERSON State: KS Zip: 67460 + Contact Person: RORY RIERSON	the lease below:
Phone: (620) 241-7943 Fax: ()	
Email Address:	
Surface Owner Information:	
Name: Carol A. Baldwin, Living Trust	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 8105 Crichton Lane	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Durham State: NC Zip: 27713 +	
If this form is being submitted with a Form C-1 (Intent) or CB- the KCC with a plat showing the predicted locations of lease ro	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB- the KCC with a plat showing the predicted locations of lease ro are preliminary non-binding estimates. The locations may be e Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form
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MAY 1 9 2014

CONSERVATION DIVISION WICHITA, KS